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Sent: May 16, 2022 8:54 AM
To: PetroEnergy Corporate Affairs <corpaffairs@petroenergy.com.ph>
Subject: Re: CGFD_PETROENERGY RESOURCES CORPORATION_2021 17A Report

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NOTICE

Please be informed that pursuant to SEC Memorandum Circular No. 3, series of 2021, scanned copies of the printed reports with wet signature and proper notarization shall be filed in PORTABLE DOCUMENT FORMAT (PDF) **Secondary Reports** such as: 17-A, 17-C, 17-L, 17-Q, ICASR, 23-A, 23-B, I-ACGR, Monthly Reports, Quarterly Reports, Letters, through email at

ictdsubmission@sec.gov.ph

Note: All submissions through this email are no longer required to submit the hard copy thru mail, eFAST/OST or over- the- counter.

For those applications that require payment of filing fees, these still need to be filed and sent via email with the SEC RESPECTIVE OPERATING DEPARTMENT.

Further, note that other reports shall be filed thru the **ONLINE SUBMISSION TOOL (OST)** such as:
AFS, GIS, GFFS, LCFS, LCIF, FCFS. FCIF, IHFS, BDFS, PHFS etc. ANO, ANHAM, FS-PARENT, FS-CONSOLIDATED, OPC_AO, AFS WITH NSPO FORM 1,2,3 AND 4,5,6, AFS WITH NSPO FORM 1,2,3 (FOUNDATIONS)

FOR MC28, please email to:

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For your information and guidance.

Thank you and keep safe.

PetroEnergy
PETROENERGY RESOURCES CORPORATION

7F JMT Building, ADB Avenue, Ortigas Center,
Pasig City 1600, Metro Manila, Philippines
Tel: (+632) 8637-2917
Fax: (+632) 8634-6066
Visit: www.petroenergy.com.ph

A YGC Member
The Power of Synergy

STATEMENT OF MANAGEMENT'S RESPONSIBILITY FOR FINANCIAL STATEMENTS

April 21, 2022

Securities and Exchange Commission
PICC, Roxas Boulevard, Pasay City

The management of PetroEnergy Resources Corporation is responsible for the preparation and fair presentation of the consolidated financial statements including the schedules attached therein, for the years ended December 31, 2021 and 2020, in accordance with the prescribed financial reporting framework indicated therein, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has not realistic alternative but to do so.

The Board of Directors is responsible for overseeing the Company's financial reporting process.

The Board of Directors reviews and approves the financial statements including the schedules attached therein, and submits the same to the stockholders or members.

SyCip, Gorres, Velayo & Co., the independent auditor appointed by the stockholders, has audited the financial statements of the company in accordance with Philippine Standards on Auditing, and in its report to the stockholders or members, has expressed its opinion on the fairness of presentation upon completion of such audit.

Helen Y. Dee Chairman	Milagros V. Reyes President	Carlota R. Viray AVP - Finance

SUBSCRIBED AND SWORN to me before this _______________ in Pasig City. Affiants exhibited to me their Tax Identification Numbers (TIN) indicated below each name.

NAMES	TIN
Helen Y. Dee	101-562-982
Milagros V. Reyes	100-732-775
Carlota R. Viray	100-732-809

Doc. No. 366;
Page No. 75;
Book No. IV;
Series of 2022.

ATTY. LOUIS MARK R. LIMCOLIOC
Appointment No. 112 (2020-2021)
Notary Public for Pasig, San Juan and Pateros
Until 30 June 2022
7F JMT Bldg. Ortigas Center, Pasig City
Roll No. 63[illegible]
PTR No. 8131[illegible]; Pasig City
IBP No. [illegible]
MCLE Compliance No. [illegible]

C O V E R   S H E E T
for
AUDITED FINANCIAL STATEMENTS

SEC Registration Number

A	S	O	9	4	-	0	8	8	8	0

C O M P A N Y   N A M E

PETROENERGY RESOURCES CORPORATION AND SUBSIDIARIES

PRINCIPAL OFFICE *(No. / Street / Barangay / City / Town / Province)*

7th Floor, JMT Building, ADB Avenue, Ortigas Center, Pasig City

Form Type	Department requiring the report	Secondary License Type, If Applicable
ACFS	SEC	N/A

C O M P A N Y   I N F O R M A T I O N

Group's Email Address	Group's Telephone Number	Mobile Number
corpaffairs@petroenergy.com.ph	8637-2917	N/A

No. of Stockholders	Annual Meeting (Month / Day)	Fiscal Year (Month / Day)
1,993	7/29	12/31

CONTACT PERSON INFORMATION

The designated contact person ***MUST*** be an Officer of the Corporation

Name of Contact Person	Email Address	Telephone Number/s	Mobile Number
Carlota R. Viray	crviray@petroenergy.com.ph	8637-2917	N/A

CONTACT PERSON's ADDRESS

7th Floor, JMT Building, ADB Avenue, Ortigas Center, Pasig City

NOTE 1 : *In case of death, resignation or cessation of office of the officer designated as contact person, such incident shall be reported to the Commission within thirty (30) calendar days from the occurrence thereof with information and complete contact details of the new contact person designated.*

2 : *All Boxes must be properly and completely filled-up. Failure to do so shall cause the delay in updating the corporation's records with the Commission and/or non-receipt of Notice of Deficiencies. Further, non-receipt of Notice of Deficiencies shall not excuse the corporation from liability for its efficiencies.*

SyCip Gorres Velayo & Co.
6760 Ayala Avenue
1226 Makati City
Philippines

Tel: (632) 8891 0307
Fax: (632) 8819 0872
ey.com/ph

INDEPENDENT AUDITOR'S REPORT

The Board of Directors and Stockholders
PetroEnergy Resources Corporation
7th Floor, JMT Building, ADB Avenue
Ortigas Center, Pasig City

Opinion

We have audited the consolidated financial statements of PetroEnergy Resources Corporation and its subsidiaries (the Group), which comprise the consolidated statements of financial position as at December 31, 2021 and 2020, and the consolidated statements of comprehensive income, consolidated statements of changes in equity and consolidated statements of cash flows for each of the three years in the period ended December 31, 2021, and notes to the consolidated financial statements, including a summary of significant accounting policies.

In our opinion, the accompanying consolidated financial statements present fairly, in all material respects, the consolidated financial position of the Group as at December 31, 2021 and 2020, and its consolidated financial performance and its consolidated cash flows for each of the three years in the period ended December 31, 2021 in accordance with Philippine Financial Reporting Standards (PFRSs).

Basis for Opinion

We conducted our audits in accordance with Philippine Standards on Auditing (PSAs). Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Consolidated Financial Statements* section of our report. We are independent of the Group in accordance with the Code of Ethics for Professional Accountants in the Philippines (Code of Ethics) together with the ethical requirements that are relevant to our audit of the consolidated financial statements in the Philippines, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the consolidated financial statements of the current period. These matters were addressed in the context of our audit of the consolidated financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. For each matter below, our description of how our audit addressed the matter is provided in that context.

We have fulfilled the responsibilities described in the *Auditor's Responsibilities for the Audit of the Consolidated Financial Statements* section of our report, including in relation to these matters. Accordingly, our audit included the performance of procedures designed to respond to our assessment of the risks of material misstatement of the consolidated financial statements. The results of our audit procedures, including the procedures performed to address the matters below, provide the basis for our audit opinion on the accompanying consolidated financial statements.

Estimation of oil reserves

The estimation oil reserves is a focus area because the resulting estimates have a material impact on the consolidated financial statements, as these are utilized in the impairment testing and the calculation of depletion expense of the investments. Wells, platforms and other facilities under Property, plant and equipment amounted to ₱658.72 million while Deferred oil exploration costs amounted to ₱115.81 million as of December 31, 2021.There are inherent uncertainties involved in estimating oil reserve quantities because of the exercise of significant management judgment and consideration of inputs from independent and internal geologists and the complex contractual arrangements involved as regards the Group's share of reserves in the exploration and production sharing contract areas. This uncertainty also depends on the amount of reliable geologic and engineering data available at the time of the estimate and the interpretation of these data.

The disclosures in relation to oil reserves are included in Notes 5 and 10 to the consolidated financial statements.

Audit response

We considered the competence, capabilities and objectivity of the geologists engaged by the Group to perform an independent assessment of its oil reserves given their qualifications, experience and reporting responsibilities. We reviewed the specialist's report and obtained an understanding of the nature, scope and objectives of their work and basis of the estimates including any changes in the reserves during the year. In addition, we tested the reserves estimates applied to the relevant areas of the consolidated financial statements including impairment testing and recognition of depletion expense.

Recoverability of Wells, Platforms and Other Facilities and Related Assets

The Group has significant investments consisting of wells, platforms and other facilities which are presented under Property, plant and equipment, production license presented under Intangible assets and Deferred oil exploration costs. The recoverability of these assets, with carrying amount aggregating to ₱777.35 million is affected by fluctuating crude oil prices and political risks, among others, and that are tested for impairment when there are indications that the carrying values of these investments may exceed their recoverable amounts. The assessment of the recoverable amount of these investments requires significant judgment and involves estimation using assumptions about future production levels and costs, as well as external inputs such as oil prices and discount rate. Hence, such assessment is a key audit matter in our audit.

The disclosures on the result of impairment testing of the Group's investments are included in Notes 5, 10, 11 and 15 to the consolidated financial statements.

Audit response

We involved our internal specialist in evaluating the methodologies and the assumptions used. These assumptions include future production levels and costs, as well as external inputs such as oil prices and discount rate. We compared the key assumptions used such as future production levels against oil reserves and costs against historical data. We tested the parameters used in the determination of the oil prices and discount rate against market data. We also reviewed the Group's disclosures about those assumptions to which the outcome of the impairment test is most sensitive, specifically those that have the most significant effect in the determination of the recoverable amounts of these investments.

Estimation of asset retirement obligations

The Group has provisions for the close-down, restoration and environmental obligations on its solar power plant in Tarlac, geothermal power plant in Batangas and interest in oil fields in Gabon totaling to ₱92.81 million as of December 31, 2021. The Group uses an external technical specialist to assess its share in abandonment cost in the Gabon oil fields, and an internal technical group to estimate the future restoration costs of its solar and geothermal power plant sites. The estimation of the provisions requires significant management judgment in estimating future costs given the nature of each site, the operating activities done, and the facilities constructed, among other considerations. This calculation also requires the management to use a discount and inflation rates for these future costs to bring them to their present value at reporting date.

The Group's disclosures about asset retirement obligations are included in Notes 5 and 18 to the consolidated financial statements.

Audit response

We considered the competence, capabilities and objectivity of management's internal and external technical specialists given their qualifications, experience and reporting responsibilities. We reviewed the decommissioning report and obtained an understanding from the internal and external technical specialists about their bases for identifying and estimating the Group's share in abandonment costs in the Gabon oil fields and restoration costs of its solar and geothermal power plant sites. We also evaluated the discount and inflation rates used by comparing these to external data. We also reviewed the Group's disclosures on the assumptions that have the most significant effect in the determination of the amounts of these obligations.

Other Information

Management is responsible for the other information. The other information comprises the information included in the SEC Form 20-IS (Definitive Information Statement), SEC Form 17-A and Annual Report for the year ended December 31, 2021 but does not include the consolidated financial statements and our auditor's report thereon. The SEC Form 20-IS (Definitive Information Statement), SEC Form 17-A and Annual Report for the year ended December 31, 2021 are expected to be made available to us after the date of this auditor's report.

Our opinion on the consolidated financial statements does not cover the other information and we will not express any form of assurance conclusion thereon.

In connection with our audits of the consolidated financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the consolidated financial statements or our knowledge obtained in the audits, or otherwise appears to be materially misstated.

Responsibilities of Management and Those Charged with Governance for the Consolidated Financial Statements

Management is responsible for the preparation and fair presentation of the consolidated financial statements in accordance with PFRSs, and for such internal control as management determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, management is responsible for assessing the Group's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Group's financial reporting process.

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with PSAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

As part of an audit in accordance with PSAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's internal control.

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

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- Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the audit. We remain solely responsible for our audit opinion.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the consolidated financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

The engagement partner on the audit resulting in this independent auditor's report is Ana Lea C. Bergado.

SYCIP GORRES VELAYO & CO.

Ana Lea C. Bergado

Ana Lea C. Bergado
Partner
CPA Certificate No. 80470
Tax Identification No. 102-082-670
BOA/PRC Reg. No. 0001, August 25, 2021, valid until April 15, 2024
SEC Partner Accreditation No. 0660-AR-4 (Group A)
October 22, 2019, valid until October 21, 2022
SEC Firm Accreditation No. 0001-SEC (Group A)
Valid to cover audit of 2021 to 2025 financial statements of SEC covered institutions
BIR Accreditation No. 08-001998-063-2020, November 27, 2020, valid until November 26, 2023
PTR No. 8853473, January 3, 2022, Makati City

April 21, 2022

PETROENERGY RESOURCES CORPORATION AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

	December 31	
	2021	2020
ASSETS		
Current Assets		
Cash and cash equivalents (Note 6)	**₱1,241,762,101**	₱1,267,332,044
Receivables (Note 7)	**392,663,453**	273,571,895
Financial assets at fair value through profit or loss (Note 8)	**7,587,228**	7,531,587
Crude oil inventory (Note 22)	**12,616,676**	35,090,324
Current portion of contract asset (Note 33)	**1,229,543**	–
Other current assets (Notes 9)	**756,334,232**	697,022,710
Total Current Assets	**2,412,193,233**	2,280,548,560
Noncurrent Assets		
Property, plant and equipment (Notes 5 and 10)	**7,985,044,039**	8,310,613,046
Deferred oil exploration costs (Notes 5 and 11)	**115,806,924**	210,533,496
Contract asset (Note 33)	**221,008,579**	132,687,182
Investment in a joint venture (Note 12)	**1,734,947,347**	1,635,213,444
Right-of-use assets (Note 13)	**363,245,358**	383,032,125
Deferred tax assets - net (Note 20)	**12,460,267**	5,651,825
Investment properties (Note 14)	**1,611,533**	1,611,533
Other noncurrent assets (Notes 5 and 15)	**368,875,996**	445,434,294
Total Noncurrent Assets	**10,803,000,043**	11,124,776,945
TOTAL ASSETS	**₱13,215,193,276**	₱13,405,325,505
LIABILITIES AND EQUITY		
Current Liabilities		
Accounts payable and accrued expenses (Note 16)	**₱375,051,290**	₱367,581,709
Current portion of loans payable (Note 17)	**827,882,504**	855,279,695
Lease liabilities - current (Note 13)	**6,813,561**	15,393,725
Income tax payable (Note 20)	**19,775,675**	7,973,817
Total Current Liabilities	**1,229,523,030**	1,246,228,946
Noncurrent Liabilities		
Loans payable - net of current portion (Note 17)	**3,234,642,692**	3,872,924,261
Lease liabilities - net of current portion (Note 13)	**326,015,305**	320,057,378
Asset retirement obligation (Note 18)	**92,810,843**	109,159,679
Other noncurrent liabilities	**18,386,746**	26,037,526
Total Noncurrent Liabilities	**3,671,855,586**	4,328,178,844
Total Liabilities	**4,901,378,616**	5,574,407,790
Equity		
Attributable to equity holders of the Parent Company		
Capital stock (Note 19)	**568,711,842**	568,711,842
Additional paid-in capital (Note 19)	**2,156,679,049**	2,156,679,049
Retained earnings (Note 19)	**2,662,525,652**	2,337,064,060
Remeasurements of net accrued retirement liability - net of tax	**(4,570,914)**	(8,924,964)
Share in other comprehensive income of a Joint Venture (Note 12)	**(617,375)**	(263,445)
Cumulative translation adjustment (Note 19)	**114,499,681**	114,499,681
Equity reserve (Note 19)	**80,049,238**	80,049,238
	5,577,277,173	5,247,815,461
Non-controlling interests (Note 29)	**2,736,537,487**	2,583,102,254
Total Equity	**8,313,814,660**	7,830,917,715
TOTAL LIABILITIES AND EQUITY	**₱13,215,193,276**	₱13,405,325,505

See accompanying Notes to Consolidated Financial Statements.

PETROENERGY RESOURCES CORPORATION AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

	Years Ended December 31		
	2021	2020	2019
REVENUES			
Electricity sales (Notes 4 and 33)	**₱1,899,726,215**	₱1,923,540,365	₱1,771,107,457
Oil revenues (Note 33)	**461,246,131**	292,573,199	351,057,274
Other revenues (Note 33)	**61,981,804**	116,377,508	–
	2,422,954,150	2,332,491,072	2,122,164,731
COST OF SALES			
Cost of electricity sales (Note 21)	**822,326,144**	909,577,258	805,694,582
Oil production (Note 22)	**236,284,770**	211,527,791	221,259,356
Depletion (Note 10)	**76,513,364**	82,236,533	55,845,199
Change in crude oil inventory (Notes 4 and 22)	**22,473,648**	(23,926,774)	(2,371,818)
	1,157,597,926	1,179,414,808	1,080,427,319
GROSS INCOME	**1,265,356,224**	1,153,076,264	1,041,737,412
GENERAL AND ADMINISTRATIVE EXPENSES (Note 23)	**180,825,547**	211,402,211	223,213,616
OTHER INCOME (CHARGES) – Net			
Share in net income of a joint venture (Note 12)	**100,127,158**	111,266,383	97,552,085
Interest income (Notes 6, 7, 9 and 33)	**12,913,159**		
Net foreign exchange gains (losses)	**5,086,734**	18,362,302	44,025,392
Fair value changes on financial assets at fair value through profit or loss (Note 8)	**55,641**	(3,500,604)	(7,232,114)
Accretion expense (Note 18)	**(3,478,294)**	(708,509)	(242,610)
Impairment loss-net (Notes 5, 10 and 11)	**(164,323,294)**	(4,129,022)	(4,505,825)
Interest expense (Notes 13 and 17)	**(333,375,545)**	(386,788,348)	(409,690,469)
Miscellaneous income (Note 24)	**18,416,546**	11,876,677	7,682,215
	(364,577,895)	(253,621,121)	(272,411,326)
INCOME BEFORE INCOME TAX	**719,952,782**	688,052,932	546,112,470
PROVISION FOR INCOME TAX (Note 20)	**(54,480,634)**	(41,861,712)	(12,179,814)
NET INCOME	**665,472,148**	646,191,220	533,932,656
OTHER COMPREHENSIVE INCOME (LOSS)			
Item not to be reclassified to profit or loss in subsequent periods			
Remeasurement gains (losses) on net accrued retirement liability - net of tax	**11,191,652**	(1,798,279)	(4,939,493)
Share in other comprehensive income (loss) of a joint venture (Note 12)	**(393,255)**	214,758	(507,474)
TOTAL OTHER COMPREHENSIVE INCOME (LOSS)	**10,798,397**	(1,583,521)	(5,446,967)
TOTAL COMPREHENSIVE INCOME	**₱676,270,545**	₱644,607,699	₱528,485,689

(Forward)

	Years Ended December 31		
	2021	2020	2019
NET INCOME ATTRIBUTABLE TO:			
Equity holders of the Parent Company	**325,461,592**	₱319,412,421	₱292,835,761
Non-controlling interests (Note 29)	**340,010,556**	326,778,799	241,096,895
	₱665,472,148	₱646,191,220	₱533,932,656
TOTAL COMPREHENSIVE INCOME ATTRIBUTABLE TO:			
Equity holders of the Parent Company	**₱329,461,712**	₱320,344,697	₱289,002,268
Non-controlling interests (Note 29)	**346,808,833**	324,263,002	239,483,421
	₱676,270,545	₱644,607,699	₱528,485,689
EARNINGS PER SHARE FOR NET INCOME ATTRIBUTABLE TO EQUITY HOLDERS OF THE PARENT COMPANY - BASIC AND DILUTED (Note 28)	**₱0.5723**	₱0.5616	₱0.5149

See accompanying Notes to Consolidated Financial Statements.

PETROENERGY RESOURCES CORPORATION AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

FOR THE YEARS ENDED DECEMBER 31, 2021, 2020 AND 2019

	Capital Stock (Note 19)	Additional Paid-in Capital (Note 19)	Unappropriated Retained Earnings (Note 19)	Remeasurement of Net Accrued Retirement Liability	Share in OCI of a Joint Venture (Note 12)	Cumulative Translation Adjustment (Note 19)	Equity Reserve (Note 19)	Total	Non-controlling Interests (Note 29)	Total
BALANCES AT DECEMBER 31, 2018	**₱568,711,842**	**₱2,156,679,049**	**₱1,725,169,585**	**(₱6,287,192)**	**–**	**₱114,499,681**	**₱80,049,238**	**₱4,638,822,203**	**₱2,008,296,872**	**₱6,647,119,075**
Net income	–	–	292,835,761	–	–	–	–	292,835,761	241,096,895	533,932,656
Remeasurement loss on net accrued retirement liability	–	–	–	(3,376,766)	–	–	–	(3,376,766)	(1,562,727)	(4,939,493)
Share in OCI of a joint venture	–	–	–	–	(456,727)	–	–	(456,727)	(50,747)	(507,474)
Total comprehensive income (loss)	–	–	292,835,761	(3,376,766)	(456,727)	–	–	289,002,268	239,483,421	528,485,689
Cash dividends	–	–	–	–	–	–	–	–	(76,000,000)	(76,000,000)
Increase in non-controlling interests - stock issuances (excluding previous deposits for future stock subscriptions issued during the year)	–	–	–	–	–	–	–	–	166,907,053	166,907,053
Derecognition of deferred tax assets	–	–	(353,707)	–	–	–	–	(353,707)	(348,094)	(701,801)
BALANCES AT DECEMBER 31, 2019	**568,711,842**	**2,156,679,049**	**2,017,651,639**	**(9,663,958)**	**(456,727)**	**114,499,681**	**80,049,238**	**4,927,470,764**	**2,338,339,252**	**7,265,810,016**
Net income	–	–	319,412,421	–	–	–	–	319,412,421	326,778,799	646,191,220
Remeasurement loss on net accrued retirement liability	–	–	–	738,994	–	–	–	738,994	(2,537,273)	(1,798,279)
Share in OCI of a joint venture	–	–	–	–	193,282	–	–	193,282	21,476	214,758
Total comprehensive income	–	–	319,412,421	738,994	193,282	–	–	320,344,697	324,263,002	644,607,699
Cash dividends	–	–	–	–	–	–	–	–	(79,500,000)	(79,500,000)
BALANCES AT DECEMBER 31, 2020	**568,711,842**	**2,156,679,049**	**2,337,064,060**	**(8,924,964)**	**(263,445)**	**114,499,681**	**80,049,238**	**5,247,815,461**	**2,583,102,254**	**7,830,917,715**
Net income	–	–	325,461,592	–	–	–	–	325,461,592	340,010,556	665,472,148
Remeasurement loss on net accrued retirement liability	–	–	–	4,354,050	–	–	–	4,354,050	6,837,602	11,191,652
Share in OCI of a joint venture	–	–	–	–	(353,930)	–	–	(353,930)	(39,325)	(393,255)
Total comprehensive income (loss)	–	–	325,461,592	4,354,050	(353,930)	–	–	329,461,712	346,808,833	676,270,545
Cash dividends	–	–	–	–	–	–	–	–	(201,673,600)	(201,673,600)
Increase in non-controlling interests - stock issuances	–	–	–	–	–	–	–	–	8,300,000	8,300,000
BALANCES AT DECEMBER 31, 2021	**₱568,711,842**	**₱2,156,679,049**	**₱2,662,525,652**	**(₱4,570,914)**	**(₱617,375)**	**₱114,499,681**	**₱80,049,238**	**₱5,577,277,173**	**₱2,736,537,487**	**₱8,313,814,660**

See accompanying Notes to Consolidated Financial Statements

PETROENERGY RESOURCES CORPORATION AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CASH FLOWS

	Years Ended December 31		
	2021	2020	2019
CASH FLOWS FROM OPERATING ACTIVITIES			
Income before income tax	**₱719,952,782**	₱688,052,932	₱546,112,470
Adjustments for:			
Depletion, depreciation and amortization (Notes 10, 13 and 15)	**520,848,217**	529,123,431	486,048,073
Interest expense (Notes 13 and 17)	**333,375,545**	386,788,348	409,690,469
Impairment loss-net (Notes 5, 10 and 11)	**164,323,294**	–	–
Share in net income of a joint venture (Note 12)	**(100,127,158)**	(111,266,383)	(97,552,085)
Interest income (Notes 6, 7 and 9)	**(12,913,159)**	(18,362,302)	(44,025,392)
Movement in accrued retirement liability	**9,494,154**	(3,018,565)	(397,681)
Provision for probable losses (Note 23)	**5,004,048**	14,667,316	6,188,034
Gain on change in estimate of ARO	**(4,354,636)**	–	–
Accretion expense (Note 18)	**3,478,294**	4,129,022	4,505,825
Net gain on sale of equipment (Note 24)	**(530,125)**	(662,857)	(345,134)
Net unrealized foreign exchange loss (gain)	**(291,553)**	816,741	4,884,642
Fair value changes on financial assets at fair value through profit or loss (Note 8)	**(55,641)**	708,509	242,610
Dividend income (Note 8)	**(38,134)**	(71,770)	(61,586)
Write-off of deferred development costs (Note 15)	–	5,959,962	–
Operating income before working capital changes	**1,638,165,928**	1,496,864,384	1,315,290,245
Decrease (increase) in:			
Receivables	**(116,826,655)**	59,857,904	22,257,025
Contract asset (Note 33)	**(89,550,940)**	(132,687,182)	–
Input VAT	**(4,938,135)**	2,915,446	74,834,553
Other current assets	**(39,356,728)**	10,638,198	(151,914,259)
Increase in accounts payable and accrued expenses	**39,323,783**	56,274,625	19,522,566
Cash generated from operations	**1,426,817,253**	1,493,863,375	1,279,990,130
Interest received	**12,506,262**	19,280,794	44,531,743
Income taxes paid, including movement in creditable withholding taxes	**(47,760,500)**	(33,966,707)	(16,194,063)
Net cash provided by operating activities	**1,391,563,015**	1,479,177,462	1,308,327,810
CASH FLOWS FROM INVESTING ACTIVITIES			
Payments for:			
Acquisitions of property, plant and equipment (Note 10)	**(203,768,133)**	(219,209,060)	(941,313,683)
Deferred oil exploration costs (Note 11)	**(59,035,023)**	(39,915,658)	(19,606,158)
Deferred development costs (Note 15)	**(15,482,026)**	(3,210,454)	(39,144,180)
Acquisitions of intangibles (Note 15)	**(1,416,833)**	(2,102,105)	(9,821,503)
Advances to contractors (Note 15)	–	–	(29,300,000)
Dividends received (Notes 8 and 12)	**38,134**	40,071,770	60,061,586
Proceeds from sale of property, plant and equipment	**1,088,425**	825,000	1,839,579
Withdrawal from (contribution to) restricted cash (Note 9)	–	–	160,000,000
Decrease (increase) in other noncurrent assets	**73,585,322**	3,577,849	96,167,613
Net cash used in investing activities	**(204,990,134)**	(219,962,658)	(721,116,746)

(Forward)

	Years Ended December 31		
	2021	2020	2019
CASH FLOWS FROM FINANCING ACTIVITIES			
Proceeds from:			
Availments of debt - net of deferred financing costs (Note 17)	**₱268,500,000**	₱776,349,462	₱546,347,841
Issuance of stocks to non-controlling interests (Note 29)	**–**	–	166,907,053
Payments of:			
Loans (Notes 17 and 30)	**(954,174,350)**	(1,369,699,350)	(940,520,781)
Interest (Notes 13, 17 and 30)	**(287,786,290)**	(348,317,765)	(364,125,100)
Dividends to non-controlling interests (Notes 29 and 30)	**(201,673,600)**	(79,500,000)	(76,000,000)
Lease liabilities (Note 13)	**(37,300,137)**	(36,596,442)	(36,338,378)
Dividends by the Parent Company (Note 19)	**–**	–	(9,500)
Net cash used in financing activities	**(1,212,434,377)**	(1,057,764,095)	(703,738,865)
NET EFFECT OF FOREIGN EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS	**291,553**	(816,742)	(4,884,642)
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	**(25,569,943)**	200,633,967	(121,412,443)
CASH AND CASH EQUIVALENTS AT BEGINNING OF YEAR	**1,267,332,044**	1,066,698,077	1,188,110,520
CASH AND CASH EQUIVALENTS AT END OF YEAR (Note 6)	**₱1,241,762,101**	₱1,267,332,044	₱1,066,698,077

See accompanying Notes to Consolidated Financial Statements.

1. **Corporate Information**

a. Organization
PetroEnergy Resources Corporation ("PERC" or "PetroEnergy" or the "Parent Company") is a publicly-listed domestic corporation. Its registered office and principal place of business is 7th Floor, JMT Building, ADB Avenue, Ortigas Center, Pasig City.

PERC was organized on September 29, 1994 as Petrotech Consultants, Inc. to provide specialized technical services to its then parent company, Petrofields Corporation, and to companies exploring for oil in the Philippines.

In 1997, PERC simultaneously adopted its present name and changed its primary purpose to oil exploration and development and mining activities. Subsequently in 1999, PERC assumed Petrofields' oil exploration contracts in the Philippines and the Production Sharing Contract covering the Etame discovery block in Gabon, West Africa.

On August 11, 2004, PERC's shares of stock were listed at the Philippine Stock Exchange (PSE) by way of introduction.

In 2009, following the enactment of Republic Act No. 9513, otherwise known as the "Renewable Energy Act of 2008" (RE Law), PERC amended its articles of incorporation to include among its purposes the business of generating power from renewable sources such as, but not limited to, biomass, hydro, solar, wind, geothermal, ocean and such other renewable sources of power.

On March 31, 2010, PERC incorporated PetroGreen Energy Corporation ("PetroGreen" or "PGEC"), its 90%-owned subsidiary, to act as its renewable energy arm and holding company. PGEC ventured into renewable energy development and power generation through its subsidiaries and affiliate: (a) Maibarara Geothermal, Inc. ("MGI", 65%-owned) - owner and Renewable Energy (RE) developer of the 20 MW Maibarara Geothermal Power Project (MGPP-1) in Santo Tomas, Batangas and its expansion, the 12 MW MGPP-2; (b) PetroSolar Corporation ("PetroSolar", 56%-owned) - owner and RE developer of the 50 MW_{DC} Tarlac Solar Power Project (TSPP-1) in Tarlac City and its 20 MW_{DC} expansion (TSPP-2); and (c) PetroWind Energy, Inc. ("PetroWind", 40%-owned associate) - owner and developer of the 36 MW Nabas Wind Power Project (NWPP-1) in Nabas and Malay, Aklan.

MGI and PetroSolar are effectively indirect subsidiaries of PetroEnergy through PetroGreen. PetroGreen owns majority of the voting power of MGI and PetroSolar. PetroEnergy, PetroGreen, MGI and PetroSolar are collectively referred to as the "Group" and were incorporated in the Philippines.

b. Nature of Operations
The Group's two (2) main energy businesses are: (1) upstream oil exploration and development, and (2) power generation from renewable energy resources such as, (a) geothermal, (b) solar, and (c) wind, through the Group's affiliate, PetroWind.

Upstream Oil Exploration and Development
Petroleum production is on-going in the Etame (Gabon) concession, while the other petroleum concessions in the Philippines are still in the advanced exploration stages or pre-development stages.

Renewable Energy

Geothermal Energy
The geothermal projects are the 20 MW MGPP-1 in Sto. Tomas, Batangas that started commercial operations on February 8, 2014 and its expansion, the 12 MW MGPP-2 that started commercial operations on April 30, 2018.

Solar Energy
The Solar power projects are the 50 MW_{DC} TSPP-1 in Tarlac City, Tarlac that started commercial operations on February 10, 2016 and its 20 MW_{DC} expansion (TSPP-2) which has been commissioned and tested on April 22, 2019 and is now awaiting the issuance of a Certificate of Compliance (COC) from the Energy Regulatory Commission (ERC).

Wind Energy
The wind energy project is the 36-MW NWPP-1 in Nabas, Aklan, where PetroWind has a wind farm. It started its commercial operations on June 10, 2015.

c. Approval of Consolidated Financial Statements
The accompanying consolidated financial statements were approved and authorized for issue by the Board of Directors (BOD) on April 21, 2022.

2. Basis of Preparation

Basis of Preparation
The accompanying consolidated financial statements have been prepared under the historical cost basis, except for financial assets carried at fair value through profit or loss (FVTPL) which are measured at fair value and crude oil inventory which is valued at net realizable value (NRV).

The financial statements are presented in Philippine Peso (PHP or ₱), which is the Parent Company's functional currency. All amounts are rounded to the nearest PHP unless otherwise stated.

Statement of Compliance
The accompanying consolidated financial statements have been prepared in compliance with Philippine Financial Reporting Standards (PFRS).

3. Changes in Accounting Policies

The accounting policies adopted are consistent with those of the previous financial year, except that the Group has adopted the following new accounting pronouncements starting January 1, 2021. Adoption of these pronouncements did not have any significant impact on the Group's financial position or performance.

- Amendment to PFRS 16, *COVID-19-related Rent Concessions beyond 30 June 2021*

  The amendment provides relief to lessees from applying the PFRS 16 requirement on lease modifications to rent concessions arising as a direct consequence of the COVID-19 pandemic. A lessee may elect not to assess whether a rent concession from a lessor is a lease modification if it meets all of the following criteria:

  - The rent concession is a direct consequence of COVID-19;

- The change in lease payments results in a revised lease consideration that is substantially the same as, or less than, the lease consideration immediately preceding the change;
- Any reduction in lease payments affects only payments originally due on or before June 30, 2022; and
- There is no substantive change to other terms and conditions of the lease.

A lessee that applies this practical expedient will account for any change in lease payments resulting from the COVID-19 related rent concession in the same way it would account for a change that is not a lease modification, i.e., as a variable lease payment.

The amendment is effective for annual reporting periods beginning on or after April 1, 2021. Early adoption is permitted.

- Amendments to PFRS 9, PAS 39, PFRS 7, PFRS 4 and PFRS 16, *Interest Rate Benchmark Reform - Phase 2*

  The amendments provide the following temporary reliefs which address the financial reporting effects when an interbank offered rate (IBOR) is replaced with an alternative nearly risk-free interest rate (RFR):

  - Practical expedient for changes in the basis for determining the contractual cash flows as a result of IBOR reform
  - Relief from discontinuing hedging relationships
  - Relief from the separately identifiable requirement when an RFR instrument is designated as a hedge of a risk component

  The Company shall also disclose information about:

  - The nature and extent of risks to which the entity is exposed arising from financial instruments subject to IBOR reform, and how the entity manages those risks; and
  - Their progress in completing the transition to alternative benchmark rates, and how the entity is managing that transition

New Accounting Standards, Interpretations and Amendments Effective Subsequent to December 31, 2021

Pronouncements issued but not yet effective are listed below. Unless otherwise indicated, the Group does not expect that the future adoption of the said pronouncements will have a significant impact on its consolidated financial statements. The Group intends to adopt the following pronouncements when they become effective.

Effective beginning on or after January 1, 2022

- Amendments to PFRS 3, *Reference to the Conceptual Framework*

  The amendments are intended to replace a reference to the Framework for the Preparation and Presentation of Financial Statements, issued in 1989, with a reference to the Conceptual Framework for Financial Reporting issued in March 2018 without significantly changing its requirements. The amendments added an exception to the recognition principle of PFRS 3, *Business Combinations* to avoid the issue of potential 'day 2'gains or losses arising for liabilities and contingent liabilities that would be within the scope of PAS 37, *Provisions, Contingent Liabilities and Contingent Assets* or Philippine-IFRIC 21, *Levies*, if incurred separately.

At the same time, the amendments add a new paragraph to PFRS 3 to clarify that contingent assets do not qualify for recognition at the acquisition date.

The amendments are effective for annual reporting periods beginning on or after January 1, 2022 and apply prospectively.

- Amendments to PAS 16, *Plant and Equipment: Proceeds before Intended Use*

  The amendments prohibit entities deducting from the cost of an item of property, plant and equipment, any proceeds from selling items produced while bringing that asset to the location and condition necessary for it to be capable of operating in the manner intended by management. Instead, an entity recognizes the proceeds from selling such items, and the costs of producing those items, in profit or loss.

  The amendment is effective for annual reporting periods beginning on or after January 1, 2022 and must be applied retrospectively to items of property, plant and equipment made available for use on or after the beginning of the earliest period presented when the entity first applies the amendment.

  The amendments are not expected to have a material impact on the Group.

- Amendments to PAS 37, *Onerous Contracts – Costs of Fulfilling a Contract*

  The amendments specify which costs an entity needs to include when assessing whether a contract is onerous or loss-making. The amendments apply a “directly related cost approach”. The costs that relate directly to a contract to provide goods or services include both incremental costs and an allocation of costs directly related to contract activities. General and administrative costs do not relate directly to a contract and are excluded unless they are explicitly chargeable to the counterparty under the contract.

  The amendments are effective for annual reporting periods beginning on or after January 1, 2022. The Group will apply these amendments to contracts for which it has not yet fulfilled all its obligations at the beginning of the annual reporting period in which it first applies the amendments.

- *Annual Improvements to PFRSs* 2018-2020 Cycle

  - Amendments to PFRS 1, *First-time Adoption of Philippines Financial Reporting Standards, Subsidiary as a first-time adopter*

    The amendment permits a subsidiary that elects to apply paragraph D16(a) of PFRS 1 to measure cumulative translation differences using the amounts reported by the parent, based on the parent’s date of transition to PFRS. This amendment is also applied to an associate or joint venture that elects to apply paragraph D16(a) of PFRS 1.

    The amendment is effective for annual reporting periods beginning on or after January 1, 2022 with earlier adoption permitted. The amendments are not expected to have a material impact on the Group.

- Amendments to PFRS 9, *Financial Instruments*, *Fees in the '10 per cent' test for derecognition of financial liabilities*

  The amendment clarifies the fees that an entity includes when assessing whether the terms of a new or modified financial liability are substantially different from the terms of the original financial liability. These fees include only those paid or received between the borrower and the lender, including fees paid or received by either the borrower or lender on the other's behalf. An entity applies the amendment to financial liabilities that are modified or exchanged on or after the beginning of the annual reporting period in which the entity first applies the amendment.

  The amendment is effective for annual reporting periods beginning on or after January 1, 2022 with earlier adoption permitted. The Group will apply the amendments to financial liabilities that are modified or exchanged on or after the beginning of the annual reporting period in which the entity first applies the amendment. The amendments are not expected to have a material impact on the Group.

- Amendments to PAS 41, *Agriculture, Taxation in fair value measurements*

  The amendment removes the requirement in paragraph 22 of PAS 41 that entities exclude cash flows for taxation when measuring the fair value of assets within the scope of PAS 41.

  An entity applies the amendment prospectively to fair value measurements on or after the beginning of the first annual reporting period beginning on or after January 1, 2022 with earlier adoption permitted. The amendments are not expected to have a material impact on the Group.

Effective beginning on or after January 1, 2023

- Amendments to PAS 12, *Deferred Tax related to Assets and Liabilities arising from a Single Transaction*

  The amendments narrow the scope of the initial recognition exception under PAS 12, so that it no longer applies to transactions that give rise to equal taxable and deductible temporary differences.

  The amendments also clarify that where payments that settle a liability are deductible for tax purposes, it is a matter of judgement (having considered the applicable tax law) whether such deductions are attributable for tax purposes to the liability recognized in the financial statements (and interest expense) or to the related asset component (and interest expense).

  An entity applies the amendments to transactions that occur on or after the beginning of the earliest comparative period presented for annual reporting periods on or after January 1, 2023.

- Amendments to PAS 8, *Definition of Accounting Estimates*

  The amendments introduce a new definition of accounting estimates and clarify the distinction between changes in accounting estimates and changes in accounting policies and the correction of errors. Also, the amendments clarify that the effects on an accounting estimate of a change in an input or a change in a measurement technique are changes in accounting estimates if they do not result from the correction of prior period errors.

An entity applies the amendments to changes in accounting policies and changes in accounting estimates that occur on or after January 1, 2023 with earlier adoption permitted. The amendments are not expected to have a material impact on the Group.

- Amendments to PAS 1 and PFRS Practice Statement 2, *Disclosure of Accounting Policies*

  The amendments provide guidance and examples to help entities apply materiality judgements to accounting policy disclosures. The amendments aim to help entities provide accounting policy disclosures that are more useful by:

  - Replacing the requirement for entities to disclose their 'significant' accounting policies with a requirement to disclose their 'material' accounting policies, and
  - Adding guidance on how entities apply the concept of materiality in making decisions about accounting policy disclosures

  The amendments to the Practice Statement provide non-mandatory guidance. Meanwhile, the amendments to PAS 1 are effective for annual periods beginning on or after January 1, 2023. Early application is permitted as long as this fact is disclosed. The amendments are not expected to have a material impact on the Group.

Effective beginning on or after January 1, 2024

- Amendments to PAS 1, *Classification of Liabilities as Current or Non-current*

  The amendments clarify paragraphs 69 to 76 of PAS 1, *Presentation of Financial Statements*, to specify the requirements for classifying liabilities as current or non-current. The amendments clarify:

  - What is meant by a right to defer settlement
  - That a right to defer must exist at the end of the reporting period
  - That classification is unaffected by the likelihood that an entity will exercise its deferral right
  - That only if an embedded derivative in a convertible liability is itself an equity instrument would the terms of a liability not impact its classification

  The amendments are effective for annual reporting periods beginning on or after January 1, 2023 and must be applied retrospectively. However, in November 2021, the International Accounting Standards Board (IASB) tentatively decided to defer the effective date to no earlier than January 1, 2024.

Deferred effectivity

- Amendments to PFRS 10, *Consolidated Financial Statements*, and PAS 28, *Sale or Contribution of Assets between an Investor and its Associate or Joint Venture*

  The amendments address the conflict between PFRS 10 and PAS 28 in dealing with the loss of control of a subsidiary that is sold or contributed to an associate or joint venture. The amendments clarify that a full gain or loss is recognized when a transfer to an associate or joint venture involves a business as defined in PFRS 3. Any gain or loss resulting from the sale or contribution of assets that does not constitute a business, however, is recognized only to the extent of unrelated investors' interests in the associate or joint venture.

  On January 13, 2016, the Financial Reporting Standards Council deferred the original effective date of January 1, 2016 of the said amendments until the IASB completes its broader review of the research project on equity accounting that may result in the simplification of accounting for such transactions and of other aspects of accounting for associates and joint ventures.

The Group continues to assess the impact of the above new and amended accounting standards and interpretations effective subsequent to 2021 on the Group's financial statements in the period of initial application. Additional disclosures required by these amendments will be included in the financial statements when these amendments are adopted.

4. Summary of Significant Accounting Policies

Basis of Consolidation

The consolidated financial statements comprise the financial statements of the Group as at December 31, 2021 and 2020 and for each of the three years in the period ended December 31, 2021. The financial statements of the subsidiaries are prepared in the same reporting year as the Group's, using consistent accounting policies.

Below are the subsidiaries, which are all incorporated in the Philippines, with their respective percentage ownership as of December 31, 2021, 2020 and 2019:

PetroGreen	90%
Percentage share of PetroGreen in its subsidiaries:	
MGI	65%
PetroSolar	56%
Navy Road Development Corporation (NRDC) – dormant company	100%

Subsidiaries are entities controlled by PERC. PERC controls an investee if and only if PERC has:

a) power over the investee (i.e. existing rights that give it the current ability to direct the relevant activities of the investee);
b) exposure, or rights, to variable returns from its involvement with the investee; and
c) the ability to use its power over the investee the amount of the investor's returns.

When PERC has less than a majority of the voting or similar rights of an investee, PERC considers all relevant facts and circumstances in assessing whether it has power over an investee, including:

a) the contractual arrangement with the other vote holders of the investee;
b) rights arising from other contractual arrangements; and
c) the Group's voting rights and potential voting rights.

PERC re-assesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control. Consolidations of a subsidiary begins when PERC obtains control over the subsidiary and ceases when PERC loses control of the subsidiary. Assets, liabilities, income and expenses of a subsidiary acquired or disposed of during the year are included in the consolidated statement of comprehensive income from the date PERC gains control until the date PERC ceases to control the subsidiary.

The consolidated financial statements are prepared using uniform accounting policies for like transactions and other events in similar circumstances. Adjustments where necessary are made to ensure consistency with the policies adopted by the Group. All intra-group balances and transactions, intra-group profits and expenses and gains and losses are eliminated during consolidation.

A change in the ownership interest of a subsidiary, without loss of control, is accounted for as an equity transaction, as transactions with the owners in their capacity as owners. For purchases from non-controlling interests, the difference between any consideration paid and the relevant share acquired of the carrying value of net assets of the subsidiary is recorded in equity. Gains or losses on disposals to non-controlling interests are also recorded in equity.

If the Group loses control over a subsidiary, it:

- derecognizes the assets (including goodwill) and liabilities of the subsidiary, the carrying amount of any non-controlling interest and the cumulative translation differences recorded in equity.
- recognizes the fair value of the consideration received, the fair value of any investment retained and any surplus or deficit in the consolidated statement of comprehensive income.
- reclassifies the parent's share of components previously recognized in other comprehensive income (OCI) to the consolidated statement of comprehensive income or retained earnings, as appropriate.

Non-controlling interests are presented separately from the Parent Company's equity. The portion of profit or loss and net assets in subsidiaries not wholly owned are presented separately in the consolidated statement of comprehensive income and consolidated statement of changes in equity, and within equity in the consolidated statement of financial position.

Cash and Cash Equivalents

Cash includes cash on hand and in banks. Cash equivalents are short-term, highly liquid investments that are readily convertible to known amounts of cash with original maturities of three (3) months or less from the dates of acquisition and that are subject to an insignificant risk of change in value.

Financial Instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

Financial assets - Initial recognition and measurement

Financial assets are classified, at initial recognition, as subsequently measured at amortized cost, fair value through other comprehensive income (FVOCI), and FVTPL.

The classification of financial assets at initial recognition depends on the financial asset's contractual cash flow characteristics and the Group's business model for managing them. The Group initially measures a financial asset at its fair value plus, in the case of a financial asset not at fair value through profit or loss, transaction costs.

In order for a financial asset to be classified and measured at amortized cost or fair value through OCI, it needs to give rise to cash flow that are 'solely payments of principal and interest (SPPI)' on the principal amount outstanding. This assessment is referred to as the SPPI test and is performed at an instrument level.

The Group's business model for managing financial assets refers to how it manages its financial assets in order to generate cash flows. The business model determines whether cash flows will result from collecting contractual cash flows, selling the financial assets, or both.

Subsequent measurement

For purposes of subsequent measurement, financial assets are classified in four categories:

- Financial assets at amortized cost (debt instruments)
- Financial assets at FVOCI with recycling of cumulative gains and losses (debt instruments)

- Financial assets designated at FVOCI with no recycling of cumulative gains and losses upon derecognition (equity instruments)
- Financial assets at FVTPL

The Group has no financial asset classified as financial assets at FVOCI.

Financial assets at amortized cost (debt instruments)
This category is the most relevant to the Group. The Group measures financial assets at amortized cost if both of the following conditions are met:

- the financial asset is held within a business model with the objective to hold financial assets in order to collect contractual cash flows; and
- the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Financial assets at amortized cost are subsequently measured using the effective interest (EIR) method and are subject to impairment. Gains and losses are recognized in profit or loss when the asset is derecognized, modified or impaired.

The Group's financial assets at amortized cost include cash and cash equivalents, receivables, restricted cash and refundable deposits.

Financial assets at FVTPL
Financial assets at fair value through profit or loss include financial assets held for trading, financial assets designated upon initial recognition at fair value through profit or loss, or financial assets mandatorily required to be measured at fair value. Financial assets are classified as held for trading if they are acquired for the purpose of selling or repurchasing in the near term. Derivatives, including separated embedded derivatives, are also classified as held for trading unless they are designated as effective hedging instruments. Financial assets with cash flows that are not solely payments of principal and interest are classified and measured at fair value through profit or loss, irrespective of the business model. Notwithstanding the criteria for debt instruments to be classified at amortized cost or at fair value through OCI, as described above, debt instruments may be designated at fair value through profit or loss on initial recognition if doing so eliminates, or significantly reduces, an accounting mismatch.

Financial assets at fair value through profit or loss are carried in the consolidated statement of financial position at fair value with net changes in fair value recognized in the consolidated statement of profit or loss.

This category includes derivative instruments and listed equity investments which the Group had not irrevocably elected to classify at fair value through OCI. Dividends on listed equity investments are also recognized as other income in the consolidated statement of profit or loss when the right of payment has been established.

The Group's financial assets at FVTPL includes marketable equity securities and investment in golf club shares.

Impairment of financial assets
The Group recognizes an allowance for ECLs for all debt instruments not held at FVTPL. ECLs are based on the difference between the contractual cash flows due in accordance with the contract and all the cash flows that the Group expects to receive, discounted at an approximation of the original

effective interest rate. The expected cash flows will include cash flows from the sale of collateral held or other credit enhancements that are integral to the contractual terms.

ECLs are recognized in two stages. For credit exposures for which there has not been a significant increase in credit risk since initial recognition, ECLs are provided for credit losses that result from default events that are possible within the next 12-months (a 12-month ECL). For those credit exposures for which there has been a significant increase in credit risk since initial recognition, a loss allowance is required for credit losses expected over the remaining life of the exposure, irrespective of the timing of the default (a lifetime ECL).

The Group may consider a financial asset to be in default when internal or external information indicates that the Group is unlikely to receive the outstanding contractual amounts in full before taking into account any credit enhancements held by the Group. A financial asset is written off when there is no reasonable expectation of recovering the contractual cash flows.

Financial Liabilities - Initial recognition and measurement
Financial liabilities are classified, at initial recognition, as financial liabilities at FVTPL, financial liabilities at amortized cost (loans and borrowings) or as derivatives designated as hedging instruments in an effective hedge, as appropriate.

All financial liabilities are recognized initially at fair value and, in the case of loans and borrowings and payables, net of directly attributable transaction costs.

The Group's financial liabilities include accounts payable and accrued expenses, excluding statutory liabilities, loans payable and lease liabilities. The Group does not have financial liabilities at FVTPL.

Subsequent measurement
After initial recognition, interest-bearing loans and borrowings are subsequently measured at amortized cost using the EIR method. Gains and losses are recognized in profit or loss when the liabilities are derecognized as well as through the EIR amortization process.

Amortized cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included as finance costs in the statement of comprehensive income.

<u>Derecognition of Financial Assets and Financial Liabilities</u>
Financial assets
A financial asset (or where applicable, a part of a financial asset or part of a group of similar financial assets) is derecognized when:

- the rights to receive cash flows from the asset have expired;
- the Group retains the rights to receive cash flows from the asset, but has assumed an obligation to pay them in full without material delay to a third party under a "pass-through" arrangement; or
- the Group has transferred its right to receive cash flows from the asset and either (a) has transferred substantially all the risks and rewards of the asset, or (b) has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

When the Group has transferred its rights to receive cash flows from an asset and has neither transferred nor retained substantially all the risks and rewards of the asset nor transferred control of the asset, the asset is recognized to the extent of the Group's continuing involvement in the asset. Continuing involvement that takes the form of a guarantee over the transferred asset is measured at the lower of the original carrying amount of the asset and the maximum amount of consideration that the Group could be required to repay.

Financial liabilities
A financial liability is derecognized when the obligation under the liability is discharged, cancelled or has expired.

Where an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as a derecognition of the original liability and the recognition of a new liability, and the difference in the respective carrying amounts is recognized in profit or loss.

Offsetting of Financial Instruments
Financial assets and financial liabilities are set off and the net amount is reported in the consolidated statement of financial position if there is a currently enforceable legal right to offset the recognized amounts and there is an intention to settle on a net basis, or to realize the asset and settle the liability simultaneously.

Fair Value Measurement
Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- In the principal market for the asset or liability, or
- In the absence of a principal market, in the most advantageous market for the asset or liability.

The principal or the most advantageous market must be accessible to by the Group. The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.

The Group uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximizing the use of relevant observable inputs and minimizing the use of unobservable inputs.

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorized within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

- Level 1 - Quoted (unadjusted) market prices in active markets for identical assets or liabilities
- Level 2 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable
- Level 3 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable

For assets and liabilities that are recognized in the financial statements on a recurring basis, the Group determines whether transfers have occurred between Levels in the hierarchy by re-assessing categorization (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.

Crude Oil Inventory
Crude oil inventory is stated at NRV at the time of production. NRV is the estimated selling price less cost to sell. The estimated selling price is the market values of crude oil inventory at the time of production.

Other Current Assets
This account comprises restricted cash, supplies inventory, prepayments and advances to suppliers.

Restricted cash includes the amount of fund that the Group is required to maintain in the Debt Service Payment Account (DSPA) and Debt Service Reserve Account (DSRA) pursuant to the Omnibus Loan and Security Agreement (OLSA) of MGI and PetroSolar, respectively. Restricted cash that are expected to be used for a period of no more than 12 months after the financial reporting period are classified as current assets, otherwise, these are classified as noncurrent assets.

Supplies inventory refers to parts purchased for used in operations. Supplies inventory are stated at the lower of cost or NRV. Cost is determined using the specific identification method. NRV is the current replacement cost of supplies inventory.

Prepayments are expenses paid in advance and recorded as asset before these are utilized. The prepaid expenses are apportioned over the period covered by the payment and charged to the appropriate accounts in profit or loss when incurred. Prepayments that are expected to be realized for a period of no more than 12 months after the financial reporting period are classified as current assets, otherwise, these are classified as noncurrent assets.

Advances to suppliers are reclassified to the proper asset or expense account and deducted from the supplier's billings as specified in the provisions of the contract.

Property, Plant and Equipment
Property, plant and equipment, except for land, are stated at cost less accumulated depletion, depreciation and amortization and any accumulated impairment losses. Land is stated at cost less any accumulated impairment losses. The initial cost of the property, plant and equipment consists of its purchase price, including any import duties, taxes and any directly attributable costs of bringing the assets to its working condition and location for its intended use and abandonment costs.

Expenditures incurred after the fixed assets have been put into operation, such as repairs and maintenance, are normally charged to the consolidated statement of comprehensive income in the period in which the costs are incurred. In situations where it can be clearly demonstrated that the expenditures have resulted in an increase in the future economic benefits expected to be obtained from the use of an item of property, plant and equipment beyond its originally assessed standard of performance, the expenditures are capitalized as an additional cost of property, plant and equipment.

Depreciation of an item of property, plant and equipment begins when it becomes available for use, i.e., when it is in the location and condition necessary for it to be capable of operating in the manner intended by management. Depreciation ceases at the earlier of the date that the item is classified as held for sale (or included in a disposal group that is classified as held for sale) in accordance with PFRS 5, *Non-current Assets Held for Sale and Discontinued Operations*, and the date the asset is derecognized.

Wells, platforms and other facilities related to oil operations are depleted using the units-of-production method computed based on estimates of proved reserves. The depletion base includes the exploration and development cost of the producing oilfields.

Land improvements consist of betterments, site preparation and site improvements that ready land for its intended use. These include excavation, non-infrastructure utility installation, driveways, sidewalks, parking lots, and fences.

Property, plant and equipment are depreciated and amortized using the straight-line method over the estimated useful lives of the assets as follows:

	Number of Years
Power plant, FCRS and production wells	25
Office condominium units	15
Land improvements	5
Transportation equipment	4
Office improvements	3
Office furniture and other equipment	2 to 3

The useful lives and depletion, depreciation and amortization methods are reviewed periodically to ensure that the period and method of depletion, depreciation and amortization are consistent with the expected pattern of economic benefits from items of property, plant and equipment.

Construction in progress represents property, plant and equipment under construction and is stated at cost. This includes the cost of construction to include materials, labor, professional fees, borrowing costs and other directly attributable costs. Construction in progress is not depreciated until such time the construction is completed.

Fully depreciated assets are retained in the accounts until they are no longer in use and no further depreciation is credited or charged to current operations.

When the assets are retired or otherwise disposed of, the cost and the related accumulated depletion, depreciation and amortization and any accumulated impairment losses are removed from the accounts and any resulting gain or loss is recognized in profit or loss.

Borrowing Costs
Borrowing costs directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time to get ready for its intended use or sale are capitalized as part of the cost of the asset. All other borrowing costs are expensed in the period in which they occur. Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds.

Deferred Oil Exploration Costs
PERC follows the full cost method of accounting for exploration costs determined on the basis of each SC area. Under this method, all exploration costs relating to each SC are tentatively deferred pending determination of whether the area contains oil reserves in commercial quantities.

Deferred oil and gas exploration costs are assessed at each reporting period for possible indications of impairment. This is to confirm the continued intent to develop or otherwise extract value from the discovery. When this is no longer the case or is considered as areas permanently abandoned, the costs are written off through the consolidated statement of comprehensive income. Exploration areas are considered permanently abandoned if the related permits of the exploration have expired and/or there are no definite plans for further exploration and/or development.

The exploration costs relating to the SC where oil in commercial quantities are discovered are subsequently reclassified to "Wells, platforms and other facilities" shown under "Property and equipment" account in the consolidated statements of financial position upon substantial completion of the development stage.

Deferred Development Costs - Geothermal included in Other Noncurrent Assets
All costs incurred in the geological and geophysical activities such as costs of topographical, geological and geophysical studies, rights of access to properties to conduct those studies, salaries and other expenses of geologists, geophysical crews, or others conducting those studies are charged to profit or loss in the year such costs are incurred.

If the results of initial geological and geophysical activities reveal the presence of geothermal resource that will require further exploration and drilling, subsequent exploration and drilling costs are accumulated and deferred under the "Other noncurrent assets" account in the consolidated statement of financial position.

These costs include the following:

- costs associated with the construction of temporary facilities;
- costs of drilling exploratory and exploratory type stratigraphic test wells, pending determination of whether the wells can produce proved reserves; and
- costs of local administration, finance, general and security services, surface facilities and other local costs in preparing for and supporting the drill activities, etc. incurred during the drilling of exploratory wells.

If tests conducted on the drilled exploratory wells reveal that these wells cannot produce proved reserves, the capitalized costs are charged to expense except when management decides to use the unproductive wells for recycling or waste disposal.

Once the project's technical feasibility and commercial viability to produce proved reserves are established, the exploration and evaluation assets shall be reclassified to "Property, plant and equipment" and depreciated accordingly.

Deferred Development Costs - Solar and Wind Power Project included in Other Noncurrent Assets
These are costs incurred in the development of the solar plant expansion project. Costs are capitalized if the technological and economic feasibility is confirmed, usually when a project development has reached a defined milestone according to an established project management model. These costs include the following:
- costs incurred for the expansion of the solar plant project
- costs of administration, finance, general and security services and other costs attributed to the expansion of the project.

Deferred development costs of the Solar and Wind Power Project is recognized under "Other noncurrent assets" in the statement of financial position. Once the project's technical feasibility and commercial viability has been established, development costs shall be reclassified to "Property, plant and equipment" and depreciated accordingly.

Investment in a Joint Venture (JV)
A JV is a type of joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the joint venture. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require unanimous consent of the parties sharing control. Investment in a JV is accounted for under the equity method of accounting.

Under the equity method, the investment in a JV is initially recognized at cost. The carrying amount of the investment is adjusted to recognize changes in the Group's share of net assets of the JV since the acquisition date.

The consolidated statement of comprehensive income reflects the Group's share of the financial performance of the joint venture. Any change in OCI of those investees is presented as part of the Group's OCI. In addition, when there has been a change recognized directly in the equity of the JV, the Group recognizes its share of any changes, when applicable, in the consolidated statement of changes in equity. Unrealized gains and losses from transactions between the Group and the JV are eliminated to the extent of the interest of the JV.

The aggregate of the Group's share in profit or loss of a JV is shown under "Other income (charges)" in the consolidated statement of comprehensive income and represents profit or loss after tax and non-controlling interests in the subsidiaries of the JV.

The financial statements of the JV are prepared in the same reporting period of the Group. When necessary, adjustments are made to bring the accounting policies in line with those of the Group.

After application of the equity method for the investment in a JV, the Group determines whether it is necessary to recognize an impairment loss on its investment in a JV. At each reporting date, the Group determines whether there is objective evidence that the investment in JV is impaired. If there is such evidence, the Group calculates the amount of impairment as the difference between the recoverable amount of the JV and its carrying value, then recognizes the loss in the consolidated statement of comprehensive income.

Upon loss of joint control over the JV, the Group measures and recognizes any retained investment at its fair value. Any difference between the carrying amount of the joint venture upon loss of joint control and the fair value of the retained investment and proceeds from disposal is recognized in the consolidated statement of comprehensive income.

Contract Assets

A contract asset is recognized for the earned consideration for goods or services transferred to a customer before the customer pays or before payment is due. Contract assets are measured at the present value of future collections to be received over a period of time. Contract assets that are expected to be received within 12 months after the financial reporting period are classified as current assets, otherwise, these are classified as noncurrent assets.

Intangible Assets

Intangible assets acquired separately are measured on initial recognition at cost. The cost of intangible assets acquired is their fair value as at the date of acquisition. Following initial recognition, intangible assets are carried at cost less accumulated amortization and accumulated impairment losses, if any.

Intangible assets with finite lives are amortized over their useful economic lives and assessed for impairment whenever there is an indication that the intangible asset may be impaired. The amortization period and the amortization method for an intangible asset with a finite useful life are reviewed at least at the end of each reporting period. Changes in the expected useful life or the expected pattern of consumption of future economic benefits embodied in the asset is accounted for by changing the amortization period or method, as appropriate, and are treated as changes in accounting estimates.

The amortization expense on intangible assets with finite lives is recognized in the consolidated statement of comprehensive income in the expense category consistent with the function of the intangible assets.

Intangible assets are amortized using the straight-line method over the estimated useful lives of the assets as follows:

	Number of Years
Land rights	25
Production license	10
Software license	1.5 to 3

Gains or losses arising from derecognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognized in the consolidated statement of comprehensive income when the asset is derecognized.

Investment Properties

Investment properties consist of land held for capital appreciation. Land is stated at cost less any impairment in value.

The initial cost of the investment properties comprises its purchase price and any directly attributable costs of bringing the asset to its working condition. Expenditures incurred after the investment properties have been put into operation, such as repairs and maintenance, are normally charged to expense in the year when costs are incurred. In situations where it can be clearly demonstrated that the expenditures have resulted in an increase in the future economic benefits expected to be obtained from the use of an item of investment properties beyond its originally assessed standard of performance, the expenditures are capitalized as an additional cost of investment properties.

Investment property is derecognized when either it has been disposed of or when the investment property is permanently withdrawn from use and no future economic benefit is expected from its disposal. Any gains or losses on the retirement or disposal of investment properties are recognized in the consolidated statement of comprehensive income in the year of retirement or disposal.

Transfers are made to investment properties when, and only when, there is a change in use, evidenced by the end of owner-occupation, commencement of an operating lease to another party or by the end of construction or development. Transfers are made from investment properties when, and only when, there is a change in use, evidenced by commencement of owner-occupation or commencement of development with a view to sell.

Interest in Joint Operations

A joint operation is a joint arrangement whereby the parties that have joint control of the arrangement have rights to the assets, and obligations for the liabilities, relating to the arrangement.

The Group recognized in relation to its interest in a joint operation its:
- assets, including its share of any assets held jointly
- liabilities, including its share of any liabilities incurred jointly
- revenue from the sale of its share of the output arising from the joint operation
- share of the revenue from the sale of the output by the joint operation
- expenses, including its share of any expenses incurred jointly

The Group accounts for the assets it controls and the liabilities it incurs, the expenses it incurs and the share of income that it earns from the sale of crude oil by the joint operations.

The Group's participating interest in the Etame block in Gabon, West Africa and participating interests in Philippine service contracts (SCs) are classified as joint operations.

Impairment of Nonfinancial Assets
The Group assesses at each reporting date whether there is an indication that an asset (e.g., property, plant and equipment, investment properties, deferred costs, intangible assets and right-of-use assets) may be impaired. If any such indication exists, or when annual impairment testing for an asset is required, the Group estimates the asset's recoverable amount. An asset's recoverable amount is the higher of an asset's or cash-generating unit's fair value less costs to sell and its value in use and is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or group of assets.

Where the carrying amount of an asset exceeds its recoverable amount, the asset is considered impaired and is written down to its recoverable amount. In assessing value in use, the estimated future cash flows are discounted to their present value using a discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. In determining fair value less costs to sell, an appropriate valuation model is used. These calculations are corroborated by valuation multiples, quoted share prices for publicly traded companies or other available fair value indicators.

An assessment is made at each reporting date as to whether there is any indication that previously recognized impairment losses may no longer exist or may have decreased. If such indication exists, the Group makes an estimate of recoverable amount. A previously recognized impairment loss is reversed only if there has been a change in the estimates used to determine the asset's recoverable amount since the last impairment loss was recognized. If that is the case, the carrying amount of the asset is increased to its recoverable amount. That increased amount cannot exceed the carrying amount that would have been determined, net of depletion, depreciation and amortization had no impairment loss been recognized for the asset in prior years.

Capital Stock and Additional Paid-in Capital
The Group records common stock at par value and additional paid-in capital in excess of the total contributions received over the aggregate par values of the equity shares. When the Group issues more than one class of stock, a separate account is maintained for each class of stock and the number of shares issued. Incremental costs incurred directly attributable to the issuance of new shares are shown in equity as a deduction from proceeds, net of tax. When any member of the Group purchases the Group's capital stock (treasury shares), the consideration paid, including any attributable incremental costs, is deducted from equity attributable to the Group's equity holders until the shares are cancelled, reissued or disposed of. Where such shares are subsequently sold or reissued, any consideration received, net of any directly attributable incremental transaction costs and the related tax effects, is included in equity.

Retained Earnings
Retained earnings represent the cumulative balance of consolidated net income, effects of changes in accounting policy and other capital adjustments, net of dividend declaration.

Cumulative Translation Adjustment
Cumulative translation adjustment represents the resulting exchange differences in the remeasurement of accounts due to change in functional currency.

Equity Reserve
Equity reserve is made up of equity transactions other than equity contributions such as gain or loss resulting from increase or decrease of ownership without loss of control.

Dividend Distribution
Cash dividends on capital stock are recognized as a liability and deducted from retained earnings when approved by the BOD.

Revenue Recognition

Revenue is recognized when the control of petroleum and electricity are transferred to the customer at an amount that reflects the consideration which the Group expects to be entitled in exchange for those goods and services. The Group has generally concluded that it is the principal in its revenue arrangements.

Electricity sales

Revenues from sale of electricity using renewable energy is consummated and recognized over time whenever the electricity generated by the Group is transmitted through the transmission line designated by the buyer, for a consideration.

Oil revenues

Revenue from crude oil is recognized at a point in time when the control of the goods has transferred from the sellers (Consortium) to the buyer at the delivery point. Revenue is measured at the fair value of the consideration received.

The revenue recognized from the sale of petroleum products pertains to the Group's share in revenue from the joint operations. The revenue sharing is accounted for in accordance with PFRS 11, *Joint Arrangements*.

Interest income

Interest income is recognized as the interest accrues taking into account the effective yield on the asset.

Dividend income

Dividend income is recognized according to the terms of the contract, or when the right of the payment has been established.

Share in Net Income of a Joint Venture

Share in net income of a joint venture represents the Group's share in profit or loss of its joint venture, PWEI.

Miscellaneous Income

Miscellaneous income is recognized when the Group's right to receive the payment is established.

Costs and Expenses

Cost of electricity sales

Costs of electricity sales pertain to direct costs in generating electricity power which includes operating and maintenance costs (O&M) for power plant and fluid collection and reinjection system (FCRS), depreciation and other costs directly attributed to producing electricity.

Oil production

Oil production are costs incurred to produce and deliver crude oil inventory, including transportation, storage and loading, among others.

Change in crude oil inventory

Change in crude oil inventory pertains to the movement of beginning and ending crude oil inventory charged as part of cost of sales.

General and administrative expenses

General and administrative expenses constitute costs of administering the business.

Costs and expenses are recognized as incurred.

Income Taxes

Current Tax

Current tax assets and liabilities for the current and prior periods are measured at the amount expected to be recovered from or paid to the taxation authorities. The tax rates and tax laws used to compute the amounts are those that are enacted or substantively enacted at the reporting date.

Deferred Tax

Deferred tax is provided using the balance sheet liability method on all temporary differences at the reporting date between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes.

Deferred tax liabilities are recognized for all taxable temporary differences except to the extent that the deferred tax liabilities arise from the: a) initial recognition of goodwill; or b) the initial recognition of an asset or liability in a transaction which is not: i) a business combination; and ii) at the time of the transaction, affects neither accounting profit nor taxable profit or loss.

Deferred tax assets are recognized for all deductible temporary differences with certain exceptions, and carryforward benefits of unused tax credits from excess minimum corporate income tax (MCIT) over RCIT and unused net operating loss carryover (NOLCO), to the extent that it is probable that sufficient taxable income will be available against which the deductible temporary differences and carryforward benefits of unused tax credits from excess MCIT and unused NOLCO can be utilized. Deferred tax assets, however, are not recognized when it arises from the: a) initial recognition of an asset or liability in a transaction that is not a business combination; and b) at the time of transaction, affects neither the accounting income nor taxable profit or loss.

The carrying amounts of deferred tax assets are reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable income will be available to allow all or part of the deferred tax assets to be utilized. Unrecognized deferred tax assets are reassessed at each reporting date, and are recognized to the extent that it has become probable that future taxable income will allow the deferred tax assets to be recovered. The Group does not recognize deferred tax assets and deferred tax liabilities that will reverse during the income tax holiday (ITH).

Deferred tax assets and liabilities are measured at the tax rates that are applicable to the period when the asset is realized or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted as of the reporting date.

Deferred tax relating to items recognized outside profit or loss is recognized outside profit or loss. Deferred tax items are recognized in correlation to the underlying transaction either in profit or loss or other comprehensive income.

Deferred tax assets and deferred tax liabilities are offset if a legally enforceable right exists to set off current tax assets against current tax liabilities and the deferred taxes relate to the same taxable entity and the same taxation authority.

Value-Added Tax (VAT)

Revenues, expenses and assets are recognized net of the amount of VAT, if applicable.

When VAT from sales of goods or services (output VAT) exceeds VAT passed on from purchases of goods or services (input VAT), the excess is recognized as payable in the consolidated statement of financial position. When VAT passed on from purchases of goods or services (input VAT) exceeds VAT from sales of goods and/or services (output VAT), the excess is recognized as an asset in the consolidated statement of financial position as part of “Other noncurrent assets” to the extent of the recoverable amount.

Leases

Group as a lessee

The Group assesses at contract inception whether a contract is, or contains, a lease. That is, if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

Right-of-use assets

The Group recognizes right-of-use assets at the commencement date of the lease. Right-of-use assets are measured at cost, less any accumulated depreciation and impairment losses, and adjusted for any remeasurement of lease liability. The cost of right-of-use assets includes the amount of lease liability recognized, and lease payments made at or before the commencement date less any lease incentives received and estimate of costs to be incurred by the lessee in dismantling and removing the underlying asset, restoring the site on which it is located or restoring the underlying asset to the condition required by the terms and conditions of the lease, unless those costs are incurred to produce inventories.

Unless the Group is reasonably certain to obtain ownership of the leased asset at the end of the lease term, the recognized right-of-use assets are depreciated on a straight-line basis over the shorter of its estimated useful life and the lease term, as follows:

	Number of Years
Office space	2
Land	18 to 25

Lease liabilities

At the commencement date of the lease, the Group recognizes lease liability measured at the present value of lease payments to be made over the lease term. The lease payments include fixed payments less any lease incentives receivable, variable lease payments that depend on an index or a rate, and amounts expected to be paid under residual value guarantees. The lease payments also include the exercise price of a purchase option reasonably certain to be exercised by the Group and payments of penalties for terminating a lease, if the lease term reflects the Group exercising the option to terminate. The variable lease payments that do not depend on an index or a rate are recognized as expense in the period on which the event or condition that triggers the payment occurs.

In calculating the present value of lease payments, the Group uses the incremental borrowing rate at the lease commencement date if the interest rate implicit in the lease is not readily determinable. After the commencement date, the amount of lease liability is increased to reflect the accretion of interest and reduced for the lease payments made. In addition, the carrying amount of lease liability is remeasured if there is a modification, a change in the lease term, a change in the in-substance fixed lease payments or a change in the assessment to purchase the underlying asset.

Short-term leases and leases of low-value assets

The Group applies the short-term lease recognition exemption to its short-term leases (i.e., those leases that have a lease term of 12 months or less from the commencement date and do not contain a purchase option). It also applies to the leases of low-value assets recognition exemption to leases that are considered of low value (i.e., below ₱250,000). Lease payments on short-term leases and leases of low-value assets are recognized as expense on a straight-line basis over the lease term.

Accrued Retirement Liability

The net defined benefit liability or asset is the aggregate of the present value of the defined benefit obligation at the end of the reporting period reduced by the fair value of plan assets (if any), adjusted for any effect of limiting a net defined benefit asset to the asset ceiling. The asset ceiling is the present value of any economic benefits available in the form of refunds from the plan or reductions in future contributions to the plan.

The cost of providing benefits under the defined benefit plans is actuarially determined using the projected unit credit method.

Defined benefit costs comprise the following:
- Service cost
- Net interest on the net defined benefit liability or asset
- Remeasurements of net defined benefit liability or asset

Service costs which include current service costs, past service costs and gains or losses on non-routine settlements are recognized as expense in the consolidated statement of comprehensive income. Past service costs are recognized when plan amendment or curtailment occurs. These amounts are calculated periodically by independent qualified actuaries.

Net interest on the net defined benefit liability or asset is the change during the period in the net defined benefit liability or asset that arises from the passage of time which is determined by applying the discount rate based on government bonds to the net defined benefit liability or asset. Net interest on the net defined benefit liability or asset is recognized as expense or income in the consolidated statement of comprehensive income.

Remeasurements comprising actuarial gains and losses, return on plan assets and any change in the effect of the asset ceiling (excluding net interest on defined benefit liability) are recognized immediately in OCI in the period in which they arise. Remeasurements are not reclassified to consolidated statement of comprehensive income in subsequent periods.

Plan assets are assets that are held by a long-term employee benefit fund. Plan assets are not available to the creditors of the Group nor can they be paid directly to the Group. Fair value of plan assets is based on market price information. When no market price is available, the fair value of plan assets is estimated by discounting expected future cash flows using a discount rate that reflects both the risk associated with the plan assets and the maturity or expected disposal date of those assets (or, if they have no maturity, the expected period until the settlement of the related obligations). If the fair value of the plan assets is higher than the present value of the defined benefit obligation, the measurement of the resulting defined benefit asset is limited to the present value of economic benefits available in the form of refunds from the plan or reductions in future contributions to the plan.

The Group's right to be reimbursed of some or all of the expenditure required to settle a defined benefit obligation is recognized as a separate asset at fair value when and only when reimbursement is virtually certain.

Asset Retirement Obligation (ARO)
The Group records present value of estimated costs of legal and constructive obligations required to restore the oilfields and plant sites upon termination of its operations. The nature of these restoration activities includes dismantling and removing structures, rehabilitating settling ponds, dismantling operating facilities, closure of plant and waste sites, and restoration, reclamation and re-vegetation of affected areas. The obligation generally arises when the asset is constructed or the ground or environment at the sites are disturbed. When the liability is initially recognized, the present value of the estimated cost is capitalized as part of the carrying amount of the ARO assets (included under "Property, plant and equipment") and ARO liability.

Liability and capitalized costs included in oil properties is equal to the present value of the Group's proportionate share in the total decommissioning costs of the consortium on initial recognition. Additional costs or changes in decommissioning costs are recognized as additions or charges to the corresponding assets and ARO when they occur.

For closed sites or areas, changes to estimated costs are recognized immediately in the consolidated statement of comprehensive income. If the decrease in liability exceeds the carrying amount of the asset, the excess shall be recognized immediately in profit or loss.

For the oil operation, the Group depreciates ARO assets based on units-of-production method.

For the renewable energy, the Group depreciates ARO assets on a straight-line basis over the estimated useful life of the related asset or the service contract term, whichever is shorter, or written off as a result of impairment of the related asset.

The Group regularly assesses the provision for ARO and adjusts the related liability and asset.

Foreign Currency-Denominated Transactions and Translation

The consolidated financial statements are presented in PHP, which is the Parent Company's functional and presentation currency. Transactions in foreign currencies are initially recorded in the functional currency using the exchange rate at date of transaction. Monetary assets and liabilities denominated in foreign currencies are reinstated to the functional currency using the closing exchange rate at reporting date.

All exchange differences are taken to the consolidated statement of comprehensive income. Non-monetary items that are measured in terms of historical cost in foreign currency are translated using the exchange rates as at the dates of initial transactions. Non-monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value was determined.

Earnings Per Share

Basic earnings per share is computed on the basis of the weighted average number of shares outstanding during the year after giving retroactive effect to any stock split or stock dividends declared and stock rights exercised during the current year, if any.

Diluted earnings per share is computed on the basis of the weighted average number of shares outstanding during the year plus the weighted average number of ordinary shares that would be issued on the conversion of all the dilutive potential ordinary shares into ordinary shares.

Segment Reporting

The Group's operating businesses are organized and managed separately according to the nature of the products and services provided, with each segment representing a strategic business unit that offers different products and services, serves different markets subject to different risks and returns. Financial information on business segments is presented in Note 27 to the consolidated financial statements.

Provisions and Contingencies

Provisions are recognized when the Group has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. If the effect of the time value of money is material, provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and, where appropriate, the risks specific to the liability.

Where discounting is used, the increase in the provision due to the passage of time is recognized as an interest expense. Provisions are reviewed at each reporting date and adjusted to reflect the current best estimate.

Contingent liabilities are not recognized in the financial statements. They are disclosed unless the possibility of an outflow of resources embodying economic benefits is remote. Contingent assets are not recognized in the financial statements but are disclosed when an inflow of economic benefits is probable. Contingent assets are assessed continually to ensure that developments are appropriately reflected in the financial statements. If it has become virtually certain that an inflow of economic benefits will arise, the asset and the related income are recognized in the consolidated financial statements.

Events After the Reporting Period

Post year-end events that provide additional information about the Group's situation at the reporting date (adjusting events) are reflected in the financial statements, if any. Post year-end events that are not adjusting events are disclosed in the notes to consolidated financial statements when material.

5. Significant Accounting Judgments, Estimates and Assumptions

The preparation of the consolidated financial statements in compliance with PFRS requires the Group to make judgments, estimates and assumptions that affect the reported amounts of assets, liabilities, income and expenses and disclosure of contingent assets and contingent liabilities. Future events may occur which will cause the assumptions used in arriving at the estimates to change. The effects of any change in judgments, estimates and assumptions are reflected in the consolidated financial statements, as they become reasonably determinable.

Judgments, estimates and assumptions are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

Judgments

In the process of applying the Group's accounting policies, management has made the following judgments, apart from those involving estimations, which has the most significant effect on the amounts recognized in the consolidated financial statements:

Determination of Functional Currency

The Parent Company determines its functional currency based on economic substance of underlying circumstances relevant to the Parent Company. The functional currency has been determined to be the PHP based on the economic substance of the Parent Company's business circumstances.

Capitalization of Deferred Oil Exploration Costs and Deferred Development Costs

Initial capitalization of costs is based on management's judgment that technological and economic feasibility is confirmed, usually when a product development project has reached a defined milestone according to an established project management model. If the accounting policy on capitalization of development costs are not met, such costs are expensed.

As of December 31, 2021 and 2020, the carrying value of deferred oil explorations costs amounted to ₱115.81 and ₱210.53 million, respectively (see Note 11), and the Group's deferred development costs amounted to ₱19.34 and ₱3.86 million as of December 31, 2021 and 2020, respectively (see Note 15).

Classification of Joint Arrangements
Judgment is required to determine when the Group has joint control over an arrangement, which requires an assessment of the relevant activities and when the decisions in relation to those activities require unanimous consent. The Group assesses their rights and obligations arising from the arrangement and specifically considers:

- the structure of the joint arrangement - whether it is structured through a separate vehicle
- when the arrangement is structured through a separate vehicle, the Group also considers the rights and obligations arising from:
  - the legal form of the separate vehicle
  - the terms of the contractual arrangement
  - other facts and circumstances, considered on a case by case basis

This assessment often requires significant judgment. A different conclusion about both joint control and whether the arrangement is a joint operation or a joint venture, may materially impact the accounting of the investment.

The Group's investment in PetroWind is structured in a separate incorporated entity. The Group and the parties to the agreement only have the right to the net assets of the joint venture through the terms of the contractual arrangement. Accordingly, the joint arrangement is classified as a joint venture. As of December 31, 2021 and 2020, the Group's investment in a joint venture amounted to ₱1.73 billion and ₱1.64 billion, respectively (see Note 12).

The Group and the parties to the agreement in investment in Gabon, West Africa and investments in petroleum concessions in the Philippines have joint control over its rights to the assets and obligations for the liabilities, relating to the arrangement. Accordingly, the joint arrangements are classified as joint operations (see Notes 10 and 11).

Estimates and Assumptions
The key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are discussed below.

Estimation of Geothermal Field Reserves
The Group performed volumetric reserve estimation to determine the reserves of the Maibarara geothermal field. As a requirement for project financing, The Group engaged at its own cost the New Zealand firm Sinclair Knight Merz (SKM) in 2011 to undertake a comprehensive third-party technical review of the Maibarara geothermal field. This review included analysis of the resource assessment performed in-house by the Group as well as a separate SKM reserve estimation and numerical modeling of the Maibarara reserves.

The Group's simulation indicated a mean (P50) proven reserves of 27.8 MW for 25 years. In contrast, SKM calculated the P50 reserves at 44 MW. At 90% probability (P90), the reserves calculated are 28 MW and 12 MW by SKM and the Group, respectively. SKM concluded that the approach taken by the Group is conservative as it limits reservoir thickness to depths where a maximum thickness of 280°C will be encountered although the measured temperature reached as high as 324°C. There is reasonable confidence that the 20 MW (gross) plant development is feasible as the P90 level appears also conservative as with the Group's approach. In addition, SKM identified indicated reserves, translating to 10 MW-26 MW in the area south of and outside the current area of development.

Also, there is a likely geothermal potential south of the proven area where two old wells were drilled and encountered high fluid temperatures (T ~ 300°C). MGI identified the southern block as a probable reserve area. SKM in 2011 suggested that the southern block can be classified as Indicated Resource based on the Australian Code as high temperatures have been intersected by the two wells. SKM estimated that the stored heat in the Southern Block has a resource potential equivalent to 12 MW for a project life of 25 years.

An updated reserves estimation using the stored-heat calculation was made in 2015 by the Group as a result of reservoir and production performance and the 2014 drilling campaign. The 2014 drilling proved that the current resource area can produce around 33.1 MW, more than enough to meet the steam requirement of the existing 20 MW power plant plus the 12 MW expansion power plant. Using Monte Carlo simulation to estimate the reserves, the proven resource area has an 80% probability of delivering between 18.1 MW to 50.9 MW over a 25-year operating period. This Monte Carlo simulation also showed that the expected mean reserve for the proven resource area is 30.4 MW for 25 years.

The Group engaged a U.S. firm Geothermal Science, Inc. (GSI) in 2015 to perform a third-party technical appraisal of the resource for the planned 12 MW expansion. This third-party review was also made as a requirement for the project financing of MGPP-2 or M2. GSI adopted the technique from the US Geological Survey Circular 790 in making the probabilistic calculation of the geothermal reserves at Maibarara. Based on this approach, GSI estimates that Maibarara has a minimum or proven reserves of 40.2 MW, P90 for 25 years plant life and Most Likely Reserve of 61.6 MW, P50 for 25 years of plant life.

The Group commenced producing power commercially last February 8, 2014. To date, the current production wells of M1 and M2 are capable of producing 32.3 MW. These production wells including the complement reinjection wells are concentrated on the proven resource area.

As of December 31, 2021 and 2020, there has been no significant change in the estimated reserves that would affect the carrying value and useful life of the Group's property, plant and equipment.

Estimation of Proved and Probable Oil Reserves
The Parent Company assesses its estimate of proved and probable reserves on an annual basis. The estimate is based on the technical assumptions and is calculated in accordance with accepted volumetric methods, specifically the probabilistic method of estimation. Probabilistic method uses known geological, engineering and economic data to generate a range of estimates and their associated probabilities.

All proved and probable reserve estimates are subject to revision, either upward or downward, based on new information, such as from development drilling and production activities or from changes in economic factors, including product prices, contract terms or development plans. Estimates of reserves for undeveloped or partially developed fields are subject to greater uncertainty over their future life than estimates of reserves for fields that are substantially developed and depleted. Estimated oil reserves are utilized in the impairment testing and the calculation of depletion expense using the unit of production method of the investments.

As of December 31, 2021 and 2020, the carrying value of "Wells, Platforms and other Facilities" under "Property, Plant and Equipment" amounted to ₱658.72 million and ₱764.09 million, respectively (see Note 10).

Estimation of Useful Lives of Property, Plant and Equipment
The Group reviews on an annual basis the estimated useful lives of property, plant and equipment based on expected asset utilization as anchored on business plans and strategies that also consider expected future technological developments and market behavior.

It is possible that future results of operations could be materially affected by changes in these estimates brought about by changes in the factors mentioned. A reduction in the estimated useful lives of property, plant and equipment would increase the recorded depletion, depreciation and amortization expense and decrease noncurrent assets.

There is no change in the estimated useful lives of property, plant and equipment as of December 31, 2021, and 2020. As of December 31, 2021, and 2020, the Group's depreciable property, plant and equipment amounted to ₱7.01 billion and ₱7.38 billion, respectively (see Note 10).

Impairment of Nonfinancial Assets
The Group assesses at each reporting date, whether there is an indication that an asset may be impaired. If any indication exists, or when annual impairment testing for an asset is required, the Group estimates the asset's recoverable amount. An asset's recoverable amount is the higher of an asset's or cash-generating unit's (CGU) fair value less cost of disposal and its value in use.

Facts and circumstances that would require an impairment assessment as set forth in PFRS 6, *Exploration for and Evaluation of Mineral Resources,* are as follows:

- the period for which the Group has the right to explore in the specific area has expired or will expire in the near future, and is not expected to be renewed;
- substantive expenditure on further exploration for and evaluation of mineral resources in the specific area is neither budgeted nor planned;
- exploration for and evaluation of mineral resources in the specific area have not led to the discovery of commercially viable quantities of mineral resources and the entity has decided to discontinue such activities in the specific area; and
- sufficient data exist to indicate that, although a development in the specific area is likely to proceed, the carrying amount of the exploration and evaluation asset is unlikely to be recovered in full from successful development or by sale.

The related balances of the Group's nonfinancial assets as of December 31 follow:

	2021	2020
Property, plant and equipment (Note 10)	**₱7,870,583,131**	₱8,310,613,046
Right-of-use assets (Note 13)	**363,245,358**	383,032,125
Deferred oil exploration costs (Note 11)	**230,267,833**	210,533,496
Intangible assets (Note 15)	**152,727,719**	165,976,162
Deferred development costs (Note 15)	**19,337,621**	3,855,596
Investment properties (Note 14)	**1,611,533**	1,611,533
	₱8,637,773,195	₱9,075,621,958

There are no indicators of impairment that would trigger impairment review in 2021 and 2020 other than those mentioned below.

Gabon, West Africa
The Parent Company believes that the fluctuation in crude oil prices in the market, political risks in Gabon, discount rates and changes in other assumptions such as change in production profile which is based on continued production until the term of the existing PSC are indicators that the assets might be impaired or if there is reversal of prior impairment loss.

In 2018, the Gabonese Government allowed the sixth amendment to the Exploration Production Sharing Contract ("EPSC") that extends the exploitation period for the production licenses by ten (10) years, or from September 2018 until September 2028, extendible by five (5) years and by a final extension of 5 more years. The extension of the EPSC will allow the consortium to maximize the use of the existing facilities that are already in place to increase or maintain production until the field's extended life (see Note 10).

For the year ended December 31, 2021, crude oil prices have improved, there were less disruptions to operations as a result of COVID-19, global economic activity has steadily increased, and oil demand has stabilized over multiple quarters removing much of the uncertainty and instability in the industry.

SC 14-C2 - West Linapacan
SC 14-C2 has not yet expired and was granted with a 15-year extension of the SC as approved by the DOE from December 18, 2010 to December 18, 2025. The SC 14-C2 consortium proceeded with a third-party technical evaluation to assess potential production opportunities.

SC 6A - Octon-Malajon Block
In March 31, 2021, Philodrill, the operator, gave notice to the DOE that the Joint Venture has elected not to enter the 12th year of the final 15-year term of SC 61 and consequently surrender the Service Contract.

Impairment loss
In assessing whether impairment is required, the carrying value of the asset is compared with its recoverable amount. The recoverable amount is the higher of the asset's fair value less costs to sell and value in use. Given the nature of the Parent Company's activities, information on the fair value of an asset is usually difficult to obtain unless negotiations with potential purchasers or similar transactions are taking place. Consequently, unless indicated otherwise, the recoverable amount used in assessing the impairment loss is value in use.

The Group used the discounted cash flow model in estimating value in use, using a discount rate of 10.00% in 2021 and 2020.

In 2021, the Parent Company recognized impairment loss (reversal of impairment loss) for the year ended December 31, 2021 (nil in 2020 and 2019) on the investments of the following oil operations:

Gabon, West Africa	(₱139,377,350)
SC 14-C2 - West Linapacan	144,403,009
SC 6A - Octon-Malajon Block	159,297,634
Net impairment loss	₱164,323,294

The specific accounts where the net impairment loss was recognized follow:

	2021
Wells, platforms and other facilities – net (Note 10)	**₱22,489,016**
Deferred oil exploration costs – net (Note 11)	**141,834,278**
	₱164,323,294

Estimating the incremental borrowing rate
The Group cannot readily determine the interest rate implicit in the lease, therefore, it uses its incremental borrowing rate (IBR) to measure lease liabilities. The IBR is the rate of interest that the Group would have to pay to borrow over a similar term, and with a similar security, the funds necessary to obtain an asset of a similar value to the right-of-use asset in a similar economic environment. The IBR therefore reflects what the Group 'would have to pay', which requires estimation when no observable rates are available or when they need to be adjusted to reflect the terms and conditions of the lease. The Group estimates the IBR by reference to the PH BVAL rate, adjusted by the credit spread of the Group based on current loan agreements.

The Group's lease liabilities amounted to ₱332.83 million and ₱335.45 million as of December 31, 2021, and 2020, respectively (see Note 13).

Estimation of Asset Retirement Obligations
The Group has various legal obligation to decommission or dismantle its assets related to the oil production, geothermal energy project and solar power project at the end of each respective service contract. In determining the amount of provisions for restoration costs, assumptions and estimates are required in relation to the expected costs to restore sites and infrastructure when such obligation exists. The Group recognizes the present value of the obligation to dismantle and capitalizes the present value of this cost as part of the balance of the related property, plant and equipment, which are being depreciated and amortized on a straight-line basis over the useful life of the related assets (for the renewable energy) and based on units-of-production method based on estimates of proved reserves (for the oil operations).

Cost estimates expressed at projected price levels until dismantling date are discounted using rates ranging from 4.59% to 5.05% in 2021 and 2.84% to 3.92% in 2020 to take into account the timing of payments. Each year, the provision is increased to reflect the accretion of discount and to accrue an estimate for the effects of inflation, with charges being recognized as accretion expense (see Note 18).

Changes in the asset retirement obligation that result from a change in the current best estimate of cash flow required to settle the obligation or a change in the discount rate are added to (or deducted from) the amount recognized as the related asset and the periodic unwinding of the discount on the liability is recognized in profit or loss as it occurs.

While the Group has made its best estimate in establishing the asset retirement obligation, because of potential changes in technology as well as safety and environmental requirements, plus the actual time scale to complete decommissioning activities, the ultimate provision requirements could either increase or decrease significantly from the Group's current estimates. The amounts and timing of recorded expenses for any period would be affected by changes in these factors and circumstances.

Asset retirement obligation as of December 31 follows (see Note 18):

	2021	2020
Oil production	**₱62,193,875**	₱64,070,738
Geothermal energy project	**8,315,413**	31,209,163
Solar power project	**22,301,555**	13,879,778
	₱92,810,843	₱109,159,679

Recoverability of input VAT
The Group maintains an allowance for input VAT based on an assessment of the recoverability of these assets using the historical success rate of VAT refunded from the Bureau of Internal Revenue (BIR). A review is made by the Group on a continuing basis annually to determine the adequacy of the allowance for losses. Allowance for probable losses as of December 31, 2021 and 2020 amounted to ₱10.39 million and ₱6.63 million, respectively. The carrying value of input VAT amounted to ₱133.92 and ₱206.86 million as of December 31, 2021 and 2020, respectively (see Note 15).

Recognition of deferred tax assets
The Group reviews the carrying amounts of deferred tax assets at each reporting date and reduces them to the extent that it is no longer probable that sufficient future taxable profit will be available to allow all or part of the deferred tax assets to be utilized.

As of December 31, 2021 and 2020, the Group did not recognize deferred tax assets on certain temporary differences, NOLCO and MCIT as the Group believes that it may not be probable that sufficient taxable income will be available in the near foreseeable future against which the tax benefits can be realized prior to their expiration. As of December 31, 2021 and 2020, gross deferred tax assets recognized amounted to ₱21.11 million and ₱27.80 million, respectively (see Note 20).

6. Cash and Cash Equivalents

	2021	2020
Cash on hand and in banks	**₱684,886,621**	₱607,252,608
Cash equivalents	**556,875,480**	660,079,436
	₱1,241,762,101	₱1,267,332,044

Cash in banks earn interest at the prevailing bank deposit rates. Cash equivalents are made for varying periods of up to three months depending on the immediate cash requirements of the Group and earn interest at the prevailing short-term deposit rates.

Interest income earned on cash and cash equivalents and restricted cash (see Note 9) amounted to ₱12.19 million, ₱18.03 million and ₱43.92 million in 2021, 2020 and 2019, respectively.

7. Receivables

	2021	2020
Accounts receivable from:		
Electricity sales and other charges to ACEN (formerly PHINMA) [Note 25]	**₱147,560,157**	₱116,391,600
Feed-in-Tariff (FiT) revenue from National Transmission Corporation (TransCo)	**112,813,280**	96,878,750
Consortium operator	**47,982,279**	32,808,612
PHESCO, Incorporated (PHESCO)	**15,245,231**	15,245,231
Electricity sales to Wholesale Electricity Spot Market (WESM)	**52,800,531**	7,641,677
Affiliate (Note 25)	**3,992,899**	1,933,908
Others	**2,122,487**	1,932,374

(Forward)

	2021	2020
Interest receivables	**₱1,002,791**	₱895,945
Subscription receivable	**8,300,000**	–
Other receivables	**3,526,250**	2,526,250
	395,345,905	276,254,347
Less allowance for impairment losses	**2,682,452**	2,682,452
	₱392,663,453	₱273,571,895

Accounts receivables are generally on 30 days credit term. Interest income earned from the delayed payment of FiT differential amounted to ₱8.98 million in 2018 (nil in 2019 and 2020).

Subscription receivable pertains to the receivable from EEI Power corporation in relation to equity cash call made by PGEC to be used for the funding of one of its renewable energy projects. EEI remitted the amount on January 3, 2022.

8. Financial Assets at Fair Value Through Profit or Loss

	2021	2020
Marketable equity securities	**₱6,817,228**	₱6,761,587
Investment in golf club shares	**770,000**	770,000
	₱7,587,228	₱7,531,587

Net gain (loss) on fair value changes on financial assets at FVTPL included in profit or loss amounted to ₱0.06 million, (₱0.71 million) and (₱0.24 million) in 2021, 2020 and 2019, respectively. Dividend income received from equity securities amounted to ₱0.04 million, ₱0.07 million and ₱0.06 million in 2021, 2020 and 2019, respectively (see Note 24).

9. Other Current Assets

	2021	2020
Restricted cash	**₱572,177,609**	₱549,011,453
Supplies inventory	**128,603,181**	106,005,350
Prepaid expenses	**26,108,789**	17,283,912
Prepaid taxes	**13,085,187**	15,116,146
Advances to suppliers	**12,037,440**	7,725,445
Others	**4,322,026**	1,880,404
	₱756,334,232	₱697,022,710

Restricted Cash
Restricted cash includes the amount of fund that the Group is required to maintain in the Debt Service Payment Account (DSPA) and Debt Service Reserve Account (DSRA) pursuant to the Omnibus Loan and Security Agreement (OLSA) of MGI and PetroSolar, respectively (see Note 17). Restricted cash also includes the remaining unused portion of the Stock Rights Offering Proceeds held under an escrow account amounting to ₱154.55 million and ₱154.12 million as of December 31, 2021 and 2020, respectively.

The 2021 balance also includes escrow to secure payment and discharge of the Parent Company's obligations and liabilities under the FPSO contract amounting to ₱3.03 million and nil as of December 31, 2021 and 2020, respectively (see Note 15).

Supplies Inventory
Supplies inventory refers to purchased supplies and parts that are intended to be used for operations and maintenance.

Prepaid Expenses
Prepaid expenses include various prepaid insurances, services and rent. Prepaid expenses also include advance payment for Real Property Taxes (RPT), Stand-by Letter of Credit (SBLC) charges and operations and maintenance professional fees.

Prepaid Taxes
Prepaid taxes pertain to creditable withholding taxes and prior year's income tax credit.

Advances to Suppliers
Advances to suppliers pertain to down payments to various suppliers for the purchase of materials and services for the current operations.

10. **Property, Plant and Equipment**

	2021								
	Power plants	FCRS and production wells - geothermal	Wells, platforms and other facilities	Land and land improvements	Office condominium units and improvements	Transportation equipment	Office furniture and other equipment	Construction in progress	Total
Cost									
Balances at beginning of year	**₱7,238,918,109**	**₱1,568,607,925**	**₱2,228,718,206**	**₱296,650,208**	**₱41,574,869**	**₱50,038,846**	**₱160,162,006**	**₱163,574,766**	**₱11,748,244,935**
Additions	**15,951,602**	**6,601,448**	**1,086,049**	**82,483,779**	**348,568**	**7,348,203**	**6,227,439**	**79,576,567**	**199,623,655**
Change in ARO estimate (Note 18)	**7,878,243**	**(19,603,928)**	**(7,453,085)**	**–**	**–**	**–**	**–**	**–**	**(19,178,770)**
Disposal	**–**	**(5,560,627)**	**–**	**–**	**(332,451)**	**(1,748,857)**	**(1,995,106)**	**(502,220)**	**(10,139,261)**
Reclassifications	**3,951,727**	**67,396,835**	**–**	**1,450,000**	**-**	**-**	**-**	**(72,798,562)**	**–**
Balances at end of year	**7,266,699,681**	**1,617,441,653**	**2,222,351,170**	**380,583,987**	**41,590,986**	**55,638,192**	**164,394,339**	**169,850,551**	**11,918,550,559**
Accumulated depletion and depreciation									
Balances at beginning of year	**1,406,756,653**	**330,420,820**	**1,305,972,395**	**31,910,941**	**40,839,701**	**39,530,569**	**123,543,684**	**–**	**3,278,974,763**
Depletion and depreciation	**307,136,837**	**74,810,571**	**76,513,364**	**5,180,963**	**212,665**	**4,166,317**	**14,514,271**	**–**	**482,534,988**
Disposals	**-**	**(5,560,627)**	**-**	**-**	**(332,451)**	**(1,339,766)**	**(1,916,529)**	**–**	**(9,149,373)**
Balances at end of year	**1,713,893,490**	**399,670,764**	**1,382,485,759**	**37,091,904**	**40,719,915**	**42,357,120**	**136,141,426**	**–**	**3,752,360,378**
Accumulated impairment losses									
Balances at beginning of year	**–**	**–**	**158,657,126**	**–**	**–**	**–**	**–**	**–**	**158,657,126**
Impairment loss-net (Note 5)	**–**	**–**	**22,489,016**	**–**	**–**	**–**	**–**	**–**	**22,489,016**
Balances at end of year	**–**	**–**	**181,146,142**	**–**	**–**	**–**	**–**	**–**	**181,146,142**
Net book values	**₱5,552,806,191**	**₱1,217,770,889**	**₱658,719,269**	**₱343,492,083**	**₱871,071**	**₱13,281,072**	**₱28,252,913**	**₱169,850,551**	**₱7,985,044,039**

	2020								
	Power plants	FCRS and production wells - geothermal	Wells, platforms and other facilities	Land and land improvements	Office condominium units and improvements	Transportation equipment	Office furniture and other equipment	Construction in progress	Total
Cost									
Balances at beginning of year	₱7,211,984,013	₱1,562,738,120	₱2,166,119,173	₱293,346,620	₱40,991,861	₱51,082,742	₱144,493,150	₱18,015,854	₱ 11,488,771,533
Additions	12,119,628	–	19,175,902	3,303,588	583,008	1,877,102	15,668,856	157,949,831	210,677,915
Transfers from deferred oil exploration costs (Note 11)	–	–	34,267,669	–	–	–	–	–	34,267,669
Change in ARO estimate (Note 18)	2,848,844	5,444,510	9,155,462	–	–	–	–	–	17,448,816
Disposal	–	–	–	–	–	(2,920,998)	–	–	(2,920,998)
Reclassifications	11,965,624	425,295	–	–	–	–	–	(12,390,919)	–
Balances at end of year	7,238,918,109	1,568,607,925	2,228,718,206	296,650,208	41,574,869	50,038,846	160,162,006	163,574,766	11,748,244,935
Accumulated depletion and depreciation									
Balances at beginning of year	1,101,299,995	260,867,044	1,223,735,862	26,485,766	40,769,200	36,100,378	104,251,114	–	2,793,509,359
Depletion and depreciation	305,456,658	69,553,776	82,236,533	5,425,175	70,501	6,247,975	19,292,570	–	488,283,188
Disposals	–	–	–	–	–	(2,817,784)	–	–	(2,817,784)
Balances at end of year	1,406,756,653	330,420,820	1,305,972,395	31,910,941	40,839,701	39,530,569	123,543,684	–	3,278,974,763
Accumulated impairment losses	–	–	158,657,126	–	–	–	–	–	158,657,126
Net book values	₱5,832,161,456	₱1,238,187,105	₱764,088,685	₱264,739,267	₱735,168	₱10,508,277	₱36,618,322	₱163,574,766	₱8,310,613,046

Power plants represent MGI's geothermal power plant and PetroSolar's photovoltaic plant.

The Group's construction in progress account as of December 31, 2021 includes civil structural, piping and mechanical works for M2, interconnection of MGPP to NGCP 69kV distribution line, design, facilities study and construction of 70/77 MVA MGI Substation related to MGPP-1&2 and Torishima engine driven pump to be installed in 2022.

Change in ARO estimate and transfers from advances to contractors, deferred oil exploration costs and development costs are considered as noncash investing activities.

Depletion and depreciation expense charged to profit or loss follow:

	2021	2020	2019
Cost of electricity sales (Note 21)	**₱399,787,122**	₱394,231,789	₱377,738,239
Depletion	**76,513,364**	82,236,533	55,845,199
General and administrative expenses (Note 23)	**6,234,502**	11,814,866	9,969,521
	₱482,534,988	₱488,283,188	₱443,552,959

Depletion of wells, platforms and other facilities is presented as a separate item under cost of sales in the consolidated statements of comprehensive income.

As of December 31, 2021 and 2020, the participating interest of PERC in various service contracts areas are as follows:

Gabonese Oil Concessions	2.525%
SC 14-C2 – West Linapacan	4.137%

Foreign Operations

Gabon, West Africa

Background

The Group holds approximately 2.53% participating interest in the Exploration and Production Sharing Contract (EPSC) covering the Etame block in Gabon, West Africa (the "Etame Marin Permit"). The other parties in the consortium are Addax Petroleum Etame, Inc. (33.90%)and VAALCO Gabon (Etame), Inc. (63.58%) (the "Gabon Consortium"), are leaders in their respective areas of operation. VAALCO is the Consortium's operator, and is in charge of conducting the exploration and production activities in the Gabon contract area.

The EPSC is a contract with the Gabonese Government that gives the holder of the said EPSC exclusive rights and obligations to perform exploration, exploitation, and production activities and in the case of the consoetium, within the Etame Marin Permit area.

In August 2021, the Consortium entered into a Bareboat Charter Agreement and Operating Agreement with World Carrier Offshore Services Corporation (World Carrier) to provide and operate a Floating Storage and Offloading (FSO) unit at the Etame Marin field for up to eight (8) years with additional option periods available upon the expiration of the current 20-year Floating Production, Storage and Offloading (FPSO) contract with BW Offshore in September 2022.

In December 2021, the consortium commenced a four-well drilling program in the Etame, Avouma and North Tchibala fields using the Borr Norve jack-up drilling rig, aimed to sustain field production to above 20,000 BOPD. The first well, Etame-8H sidetrack, was put on-line on February 02, 2022.

Subsequent wells (Avouma-3H sidetrack, South Tchibala-1HB sidetrack and North Tchibala-2H) are scheduled to be completed within 2022.

Given the extended EPSC period, the Consortium is currently firming up the most feasible Integrated Field Development Plan (IFDP) to extract the remaining recoverable oil volumes until at least 2028 up to 2038 (final extension). This IFDP may include: 1) production from sour oil reserves, 2) outfield drilling opportunities, and 3) facility maintenance strategies.

Update on Production

Production is routed to the *Petroleo Nautipa*, the spread-moored (FPSO) vessel from the Etame, Avouma-Southeast Etame-North Tchibala and Ebouri platforms, and from the wells tied to the subsea Etame manifold. The produced oils are processed and exported from the FPSO, which has a storage capacity of one million barrels of oil (MMBO). The Petroleo Nautipa FPSO will be replaced by the Cap Diamant FSO, to be provided by World Carrier, in September 2022.

Crude production comes from four (4) oil fields (Etame, Avouma, Ebouri and North Tchibala).

In 2021, total crude production reached 5.42 MMBO. The Consortium managed 11 liftings, resulting in net crude export of 5.867 MMBO, with crude oil market prices ranging from US$ 50 - US$85 per barrel.

In 2020, total crude production reached 6.57 MMBO. The Consortium managed 11 liftings, resulting in a net crude export of 6.02 MMBO, with crude oil market prices ranging from US$17 - US$66 per barrel.

In 2019, total crude production reached 4.70 MMBO. The Consortium managed 14 liftings, resulting in a net crude export of 4.63 MMBO, with crude oil market prices ranging from US$59 - US$71 per barrel.

Since the Gabon oilfield has been put on-line in 2002, a total of 124 MMBO has been extracted to date over the last 19 years.

As of December 31, 2021 and 2020, PetroEnergy has investments in Gabon, West Africa included in "Wells, platforms and other facilities" account under "Property, plant and equipment" with net carrying value amounting to ₱596.47 million and ₱557.77 million, respectively. Reversal of impairment loss amounted to ₱121.59 million in 2021 (nil in 2020 and 2019).

Philippine Operations

SC. No. 14 - C2 (West Linapacan) - North West Palawan

PetroEnergy holds a 4.137% participating interest in SC 14-C2. West Linapacan was discovered in the early 1990s. It produced oil from 1992 to 1996, peaking at 18,000 BOPD, before it was shut-in due to early water incursion. A 1,083 km 3D seismic survey was conducted and processed in 1997 to 1998, however, the farminees opted not to drill a well. The block was in suspension mode until 2006. From 2007 to 2015, two new farminees joined the SC 14-C2 Consortium and committed to conduct Geological and Geophysical (G&G) studies and to drill one (1) well. However, the farminees defaulted and eventually left the Consortium. Philodrill took over as Operator and has been conducting G&G studies to further strengthen the West Linapacan block to be revived for production.

The SC 14C2 Consortium, led by operator Philodrill Corp., negotiated with a potential farmee for the drilling of potential drilling targets, in exchange for a majority share and Operatorship of SC 14C2. This farm-in is subject to the approval of the Department of Energy (DOE).

While the consortium awaited the farmee's completion of the farm-in documentation, Philodrill continued to do in-house G&G work over at the West Linapacan area at the interim. For compliance, a "Transition Work Program and Budget, covering November 2020 to March 2021 was submitted to the DOE in November 2020 and was approved.

Should the farmee be unable to submit to the DOE proof of financial capability for the re-development of West Linapacan A-Oilfield and a possible development of the adjacent West Linapacan-B structure by March 31, 2021, the farmee proposed to mutually terminate the Sale and Purchase Agreement (SPA) and Farm-Out Agreement (FAO). The farmee further sought an extension of up to June 30, 2021 which was granted by the JV Partners.

However, the farmee failed to meet the extended deadline thus, SPA and FAO with the farmee were deemed rescinded / terminated on July 1, 2021. As of December 31, 2021, SC-14C2 West Linapacan Block reverted back to the original joint venture partners with the Philodrill Corporation as Operator.

Throughout the second half of 2021, the SC 14-C2 consortium proceeded with a third-party technical evaluation of the West Linapacan B field, to assess potential production opportunities. SC 14-C2 is due to expire in December 2025. Considering the expiration of SC14-C2 and the circumstances described above on the farmee, as of December 31, 2021, the Group performed impairment testing on the assets related to SC14-C2.

As of December 31, 2021 and 2020, PetroEnergy has investments in the West Linapacan Oilfield included in "Wells, platforms and other facilities" account under "Property, plant and equipment" with net carrying value amounting to ₱62.25 million and ₱206.32 million, respectively. Impairment loss amounted to ₱144.07 million in 2021 (nil in 2020 and 2019).

<u>Geothermal Energy</u>

Geothermal Renewable Energy Service Contract (GRESC) No. 2010-02-012

Following the DOE's Philippine Energy Contracting Round for Geothermal in 2009, PetroEnergy signed the Service Contract for the Maibarara Geothermal Power Project (MGPP) on February 1, 2010. PetroEnergy then conducted pre-development activities in 2010 to 2011. In order to carry out the development and operations of the MGPP, PetroEnergy (through its subsidiary, PetroGreen) then created Maibarara Geothermal, Inc. (MGI) along with Trans-Asia Oil and Energy Development Corporation ("Trans-Asia", subsequently renamed as PHINMA Energy Corporation or "PHINMA", and now known as AC Energy Corporation or "ACEN") and PNOC Renewable Corporation (PNOC RC), with 65%, 25%, and 10% equity ownerships, respectively.

In June 2019, ACEN, the energy platform of Ayala Corporation, completed the acquisition of PHINMA, including PHINMA's 25% share in MGI.

<u>20 MW Maibarara-1 Geothermal Power Plant (MGPP-1)</u>

The DOE confirmed the commerciality of the 20-MW MGPP-1 in 2011, allowing MGI to proceed with the MGPP's development stage, involving 1) the drilling of two (2) wells to complete the steam production and reinjection well capacities, and 2) the construction of the steamfield and power plant facilities. The MGPP-1's 115kV Transmission Line system was successfully connected to the existing Manila Electric Company (MERALCO) line in September 2013. Upon completion of the reliability and performance testing, the MGPP-1 went on commercial operations on February 8, 2014. All electricity generated are sold to offtaker, ACEN, following the aforementioned acquisition of PHINMA by ACEN.

MGPP-1 exported 157.6 GWh and 165.10GWh of electricity in 2021 and 2020, respectively.

As of December 31, 2021 and 2020, the carrying value of the MGPP-1 geothermal plant amounted to ₱1.53 billion and ₱1.62 billion, respectively.

12 MW Maibarara-2 Geothermal Power Plant (MGPP-2)
With the stable performance of the reservoir, MGI decided to pursue an expansion of the MGPP. There was at least 5 MW of excess steam supply from the MGPP-1 wells, and with the ~6 MW capacity of the new well, an expansion of 12 MW was decided and approved in 2015 (MGPP-2).

Major power plant components from Fuji Electric Co. Ltd. ("Fuji", the same supplier as the MGPP-1) were delivered and installed on site from March to April 2017. MGPP-2 was first synchronized to the grid on March 9, 2018, with the full 12 MW attained on March 18, 2018. Reliability tests were then conducted from March 18 to 27, 2018, during which the power plant was on full 12 MW operation.

The Energy Regulatory Commission (ERC) formally notified MGI of the approval of MGPP-2's Certificate of Compliance (COC) application on April 26, 2018. Subsequently, the MGPP-2 was accepted into the Wholesale Electricity Spot Market (WESM) on April 30, 2018 - pegging the MGPP-2's start of Commercial Operations on the same date. This operationally started the application of MGPP-2's Electricity Supply Agreement (ESA) with PHINMA, now ACEN, wherein all of MGPP-2's generated electricity are sold to ACEN.

MGPP-2 exported 93.80 GWh and 93.97 GWh of electricity in 2021 and 2020, respectively.

As of December 31, 2021 and 2020, the carrying value of the MGPP-2 geothermal plant amounted to ₱1.12 billion and ₱1.19 billion, respectively.

Both the MGPP-1 and the MGPP-2 are registered with the Board of Investments and are enjoying the incentives under the Renewable Energy Act of 2008.

Solar Energy
Solar Energy Service Contract (SESC) No. 2015-03-115

The SESC for the TSPP was awarded by the DOE on March 19, 2015. On June 17, 2015, PGEC and affiliate EEI Power Corporation ("EEIPC", 100% subsidiary of EEI Corporation), incorporated PetroSolar to undertake the development of the TSPP.

50 MW_{DC} Tarlac Solar Power Project-1 (TSPP-1)
On June 22, 2015, PetroGreen and solar farm lot owner, Luisita Industrial Park Corporation (LIPCO), executed a Lease Agreement for the 55-hectare solar farm development. This was assigned to PetroSolar on September 15, 2015. As the LIPCO property is within the Central Technopark, which is under the jurisdiction of the Philippine Economic Zone Authority (PEZA), PetroSolar was able to register as an Ecozone Utilities Enterprise on July 28, 2015, entitling it to the incentives available to PEZA locators.

After only four (4) months of ground works, the TSPP-1 was completed by mid-January 2016 and was able to export power to the grid on January 27, 2016. The DOE eventually gave its Certificate of Endorsement (COE) - Feed-in-Tariff (FiT) for TSPP-1, with an official Commercial Operations Date on February 10, 2016. Subsequently, on April 6, 2016, PSC executed its Renewable Energy Payment Agreement (REPA) with the National Transmission Corporation (TransCo), assuring the TSPP-1's revenues from the FiT payment of ₱8.69/kWh from 2016 to 2036.

The total energy exported to the grid was 73.47 GWh and 71.93GWh in 2021 and 2020, respectively.

As of December 31, 2021 and 2020, the carrying value of the TSPP-1 solar plant amounted to ₱2.23 billion and ₱2.34 billion, respectively, and is pledged as mortgage property to the long-term loans obtained to finance the project (see Note 17).

20 MW_{DC} Tarlac Solar Power Project (TSPP-2)
On September 17, 2018, the BOI formally awarded to PetroSolar the latter's Certificate of Registration for the 20 MW_{DC} TSPP-2. This approval entitles the TSPP-2 to enjoy duty-free importation, seven-year Income Tax Holiday (ITH), among others.

By the end of December 2018, civil works contractor, Media Construction and Development Corporation (MCDC), completed the site clearing, ground levelling, and compaction works for the whole 22-hectare TSPP-2 lot (likewise under a long-term lease agreement with LIPCO). All six (6) quadrants were turned over and accepted by Solenergy Systems Inc., the main EPC contractor.

After the site construction works for the TSPP-2 were completed in March 2019 and its registration with the WESM was secured from the Independent Electricity Market Operator of the Philippines Inc. (IEMOP) on April 21, 2019, the TSPP-2 started exporting power to the grid on April 22, 2019 as part of its testing and commissioning activities. The Energy Regulatory Commission (ERC) conducted its technical inspections for the TSPP-2 on May 31, 2019, as part of PetroSolar's Certificate of Compliance (COC) for TSPP-2.

On February 27, 2020 and March 18, 2020, the DOE formally issued to PSC the Certificate of Confirmation of Commerciality (COCOC) and the Certificate of Endorsement (COE) for TSPP-2, respectively. The COE is a prerequisite to the issuance of the Certificate of Compliance (COC). The COC will determine the official Commercial Operations Date (COD) for TSPP-2.

The ERC issued a Provisional Approval to Operate (PAO) to TSPP-2 on December 16, 2021, subject to PSC's compliance to 1) public offering requirement and 2) terms under PSC's Point-to-Point application, once approved. The said PAO is valid until December 15, 2022, and sets TSPP-2's WESM COD to January 25, 2022.

The TSPP-2 exported a total of 30.48 GWh and 29.75GWh to the grid in 2021 and 2020, respectively.

As of December 31, 2021 and 2020, the carrying value of the TSPP-2 solar plant amounted to ₱598.37 million and ₱624.96 million, respectively.

Collateral to Secured Borrowings
MGI has mortgaged its property classified under property, plant and equipment consisting of real assets and chattel, with a total carrying value of ₱4.59 billion as of December 31, 2020, as collateral in favor of RCBC (the Lender), in relation to its two (2) loan facilities (see Note 17). The breakdown of the above value is as follows:

- Real Assets (consisting of land, buildings, land improvements, machinery and equipment) ₱4.47 billion; and
- Chattel (consisting mainly of other machinery and equipment, inventory, furniture and fixtures) ₱126.16 million.

The carrying value of the TSPP-1 solar plant amounted to ₱2.23 billion and ₱2.34 billion as of December 31, 2021 and 2020, respectively, and is pledged as mortgage property to the long-term loans obtained to finance the project (see Note 17).

11. **Deferred Oil Exploration Costs**

The movements in deferred oil exploration costs follow:

	2021	2020
Cost		
Balances at beginning of year	**₱530,976,224**	₱513,400,918
Additions	**47,107,706**	51,842,975
Transfers to wells and platforms (Note 10)	**–**	(34,267,669)
Write-off / relinquishment	**(159,297,634)**	–
Balances at end of year	**418,786,296**	530,976,224
Accumulated impairment losses		
Balances at beginning of year	**320,442,728**	320,442,728
Impairment reversal	**(17,463,356)**	–
Balances at end of year	**302,979,372**	320,442,728
	₱115,806,924	₱210,533,496

In 2021, the Parent Company recognized a impairment loss of ₱159.30 million and impairment reversal of ₱17.46 million or a net impairment loss of ₱ 141.83 million (see Note 5).

Details of deferred oil exploration costs as of December 31 follow:

	2021	2020
Cost		
Gabonese Oil Concessions (Note 10)	**₱387,776,223**	₱342,755,717
SC. No. 75 - Offshore Northwest Palawan	**28,381,074**	28,041,968
SC. No. 14 - C2 (West Linapacan) - Northwest Palawan (Note 10)	**2,628,999**	2,432,828
SC No. 6A - Octon-Malajon Block	**–**	157,745,711
	418,786,296	530,976,224
Accumulated impairment losses		
Gabonese Oil Concessions (Note 10)	**300,492,357**	318,284,347
SC. No. 14 - C2 (West Linapacan) - Northwest Palawan (Note 10)	**2,487,015**	2,158,381
	302,979,372	320,442,728
	₱115,806,924	₱210,533,496

Philippine Oil Operations - Development Phase

Under the SCs entered into with the DOE covering certain petroleum contract areas in various locations in the Philippines, the participating oil companies (collectively known as "Contractors") are obliged to provide, at their sole risk, the services, technology and financing necessary in the performance of their obligations under these contracts. The Contractors are also obliged to spend specified amounts indicated in the contract in direct proportion to their work obligations.

However, if the Contractors fail to comply with their work obligations, they shall pay to the government the amount they should have spent, but did not, in direct proportion to their work obligations. The participating companies have Operating Agreements among themselves which govern their rights and obligations under these contracts.

The full recovery of these deferred costs is dependent upon the discovery of oil in commercial quantities from any of the petroleum concessions and the success of future development thereof.

As of December 31, 2021 and 2020, the participating interests of the Group in various Petroleum SC areas are as follows:

	2021	2020
SC 75 -– Offshore Northwest Palawan	**15.000%**	15.000%
SC 6A - Octon-Malajon Block	–	16.667%

SC 6A - Octon-Malajon Block
This is one of the first exploration areas in offshore Palawan. It includes about 165,000 hectares of relatively shallow water areas where a string of wells has found non-commercial oil accumulations in varied reservoir horizons. DOE granted in June 2009 the final 15-year extension of the SC-6A service contract.

In 2019, Philodrill completed seismic interpretation and mapping works for the northern portion of the Octon-Malajon block, using recent and old SC 6A seismic data and subsurface data from the adjacent Galoc Field.

In 2020, Philodrill engaged Dubai-based consultants LMKR to conduct Quantitative Interpretation (QI) works to determine possible drilling opportunities in the northern portion of the block (Malajon field); the results of which were provided to the consortium in January 2021.

On March 31, 2021, Philodrill gave notice to the DOE that the Joint Venture has elected not to enter the 12th year of the final 15-year term of SC 61 and consequently surrender the Service Contract. The limited term remaining in the SC 6A until its expiry in February 2024 exacerbated by the Covid-19 situation, greatly hampered the timely execution of the programs that the Joint Venture envisage undertaking to pursue appraisal programs and potential development opportunities in the area. As of December 31, 2021, the Parent Company has written off the ₱159.30 million deferred oil exploration cost of the SC 6A.

SC 75 - Offshore Northwest Palawan
Service Contract 75 (SC 75) was signed on December 27, 2013 with partners PXP Energy Corporation (50%) and PNOC-Exploration Corporation (35%). The block covers the West Philippine Sea with an area of 616,000 hectares.

On October 14, 2020, the Department of Energy (DOE) issued a formal notice to the SC 75 consortium, lifting the Force Majeure imposed since September 2015. Through this letter, the consortium was notified to resume its Work Program commitments under SC 75, including the committed ~1,000 sq.km 3D seismic survey over the identified leads in SC 75.

In December 2021, the SC 75 consortium officially engaged Shearwater Geoservices Ltd. for the ~1,100 sq.km 3D seismic survey over SC 75, set to be conducted from April to May 2022 using the M/V Geo Coral seismic vessel.

12. **Investment in a Joint Venture**

The investment in a joint venture represents PetroGreen's 40% interest in PetroWind, a company incorporated in the Philippines. The primary purpose of PetroWind is to carry on the general business of generating, transmitting and/or distributing power derived from renewable energy sources.

The movements in the carrying value as of December 31 follow:

	2021	2020
Balance at beginning of year	**₱1,635,213,444**	₱1,563,732,303
Share in net income of a joint venture	**100,127,158**	111,266,383
Dividends received	–	(40,000,000)
Share in other comprehensive income (loss)	**(393,255)**	214,758
Balance at end of year	**₱1,734,947,347**	₱1,635,213,444

The cost of the investment in PetroWind amounted to ₱514.04 million as of December 31, 2021 and 2020.

The carrying value of the investment in PetroWind is equivalent to the Group's 40% share in PetroWind's equity, plus the fair value adjustment of ₱764.49 million recognized when the Group lost control over PetroWind in 2014.

Selected financial information of PetroWind as of December 31 follows:

	2021	2020
Current assets	**₱593,725,081**	₱529,047,169
Noncurrent assets	**3,650,831,936**	3,714,662,991
Current liabilities	**(320,971,396)**	(344,089,158)
Noncurrent liabilities	**(1,562,187,361)**	(1,787,557,500)
Equity	**₱2,361,398,260**	₱2,112,063,502

Summary of statements of comprehensive income of PetroWind for the years ended December 31 follows:

	2021	2020	2019
Revenue (electricity sales and other income)	**₱771,620,028**	₱814,551,799	₱832,679,152
Cost and expenses	**(523,143,700)**	(537,899,312)	(589,046,283)
Income before tax	**248,476,328**	276,652,487	243,632,869
Tax benefit	**1,841,567**	1,513,469	247,342
Net income	**250,317,895**	₱278,165,956	₱243,880,211
Group's share in net income	**₱100,127,158**	₱111,266,383	₱97,552,085
Other comprehensive income (loss)	**(₱983,137)**	₱536,894	(₱1,268,685)
Group's share other comprehensive income (loss)	**(₱393,255)**	₱214,758	(₱507,474)

Wind Energy Service Contract (WESC) No. 2009-09-002
The service contract for the Nabas Wind Power Project (NWPP) covers 2,000 hectares of public and private lands in rolling terrain located near the northwestern tip of Panay Island. It lies about 6 km southeast of Caticlan, and electricity-deficient Panay and Boracay islands are natural markets of future power from NWPP.

It was decided that the NWPP will be constructed in two phases: Phase 1 for the existing 36 MW NWPP-1, consisting of 18 Wind Turbine Generators (WTG); while Phase 2 will be a 14 MW development that will have seven (7) WTGs (NWPP-2).

On May 26, 2013, the DOE issued the Confirmation of Commerciality for the 36 MW NWPP-1, making it the third WESC to be declared commercially feasible. Construction of NWPP-1 started in December 2013 and was completed in the first half of 2015.

On June 16, 2015, the DOE released the COE for FIT Eligibility (COE-FIT), endorsing the official start of commercial operation to be June 10, 2015. On August 17, 2015, the ERC approved PWEI’s COC for NWPP-1. This confirms the commercial operations date of the wind farm to be June 10, 2015.

The annual total energy exported to the grid were 91.31 GWh, 80.45 GWh, and 110.09 GWh in 2021, 2020 and 2019, respectively.

On May 13, 2020, the DOE formally awarded to PetroWind the Certificate of Confirmation of Commerciality (COCOC) for the planned 14-MW Nabas-2 Wind Power Project (NWPP-2). This signifies that NWPP-2 has been approved for construction as being commercially feasible.

In February 17, 2021, the DENR-EMB Region 6 issued the amended Environmental Compliance Certificate (ECC) to PetroWind for NWPP-2, while the Forest Land Use Agreement (FLAg) has been signed by the DENR Central Office in January 04, 2022.

At the same time, PWEI is finalizing its selection of the EPC contractor for Nabas-2 before proceeding with its final investment decision (FID) for the project.

13. **Leases**

The Group entered into lease contracts for office spaces and land used as geothermal field and photovoltaic (PV) solar power facility. The office space lease agreements are for a period of two (2) years and are renewable by mutual agreement of both parties.

The land lease agreement (LLA) with NPC and PSALM for the geothermal field in Sto. Tomas, Batangas has a lease term of twenty-five (25) years, extendable for another 25 years upon mutual agreement of both parties.

The two lease agreements with Luisita Industrial Park Corporation (LIPCO) for land used for the photovoltaic solar power facility in Tarlac is for a period of 25 years, renewable by mutual agreement of both parties, generally under the same terms and conditions, with escalation clause of 3% every 2 years.

The Group’s obligations under these leases are secured by the lessor’s title to the leased assets. The Group is restricted from assigning and subleasing the leased assets.

The Group applies the 'short-term lease' and 'lease of low-value assets' recognition exemptions for all other leases, including leases of vehicles and parking slots.

The rollforward analyses of right-of-use assets follow:

	2021		
	Land	**Office Spaces**	**Total**
Cost			
Beginning balance	**₱420,180,224**	**₱9,722,246**	**₱429,902,470**
Additions	**–**	**3,861,186**	**3,861,186**
Retirement	**–**	**(3,846,738)**	**(3,846,738)**
Ending balance	**420,180,224**	**9,736,694**	**429,916,918**
Accumulated depreciation			
Beginning balance	**40,197,914**	**6,672,431**	**46,870,345**
Depreciation (Notes 21 and 23)	**20,144,766**	**3,503,187**	**23,647,953**
Retirement		**(3,846,738)**	**(3,846,738)**
Ending balance	**60,342,680**	**6,328,880**	**66,671,560**
Net Book Value	**₱359,837,544**	**₱3,407,814**	**₱363,245,358**

	2020		
	Land	Office Spaces	Total
Cost			
Beginning balance	₱420,180,224	₱6,563,033	₱426,743,257
Additions	–	3,159,213	3,159,213
Ending balance	420,180,224	9,722,246	429,902,470
Accumulated depreciation			
Beginning balance	20,053,149	3,295,407	23,348,556
Depreciation (Notes 21 and 23)	20,144,675	3,377,024	23,521,789
Ending balance	40,197,914	6,672,431	46,870,345
Net Book Value	₱379,982,310	₱3,049,815	₱383,032,125

The depreciation of the right-of-use of the lands in Tarlac and Batangas are presented as part of "Cost of electricity sales" while the depreciation of the right-of-use of office spaces are presented as part of "General and administrative expenses" in the consolidated statement of comprehensive income.

No lease liability was recognized for leases of land that have been prepaid. The rollforward analyses of lease liabilities follow:

	2021	2020
Beginning balance	**₱335,451,103**	₱337,829,549
Payments	**(37,300,137)**	(36,596,442)
Interest expense	**30,816,714**	31,058,783
Additions	**3,861,186**	3,159,213
Ending balance	**332,828,866**	335,451,103
Less current portion	**6,813,561**	15,393,725
Noncurrent portion	**₱326,015,305**	₱320,057,378

The following are the amounts recognized in the consolidated statements of comprehensive income:

	2021	2020
Interest expense on lease liabilities	**₱30,816,714**	₱31,058,783
Depreciation expense of right-of-use assets	**23,647,953**	23,521,789
Rent expense - short-term leases	**5,587,145**	5,082,037
Rent expense - low-value assets	**1,040,893**	184,500
	₱61,092,705	₱59,847,109

Shown below is the maturity analysis of the undiscounted lease payments as of December 31:

	2021	2020
Within one year	**₱35,854,570**	₱35,458,737
After one year but not more than five years	**140,721,525**	140,054,372
More than five years but less than 10 years	**547,770,816**	583,479,239
	₱724,346,911	₱758,992,348

14. **Investment Properties**

As of December 31, 2021 and 2020, this account consists of land and parking lot space (located in Tektite) with cost amounting to ₱1.61 million .

The fair value of the investment properties of the Group is between ₱1 million to ₱1.7 million as of December 31, 2021 and 2020. The Group determined the fair values of the Group's investment properties on the basis of recent sales of similar properties in the same areas as the investment properties and taking into account the economic conditions prevailing at the time the valuations were made.

As of December 31, 2021 and 2020, the fair value of the investment properties is classified under the Level 2 category.

Except for insignificant amounts of real property taxes on the investment properties, no other expenses were incurred, and no income was earned in relation to the investment properties in 2021, 2020 and 2019.

15. **Other Noncurrent Assets**

	2021	2020
Input VAT	**₱144,308,592**	₱213,491,296
Intangible assets	**152,727,719**	165,976,162
Restricted cash	**44,183,568**	44,833,232
Deferred development costs	**19,337,621**	3,855,595
Others	**18,709,341**	23,907,055
	379,266,841	452,063,340
Less allowance for probable losses (Note 23)	**10,390,845**	6,629,046
	₱368,875,996	₱445,434,294

The following is a reconciliation of the changes in allowance for probable losses for Input VAT:

	2021	2020
Balance at beginning of year	**₱6,629,046**	₱1,657,261
Provision for probable losses	**3,761,799**	4,971,785
Balance at end of year	**₱10,390,845**	₱6,629,046

Input VAT
Input VAT represents VAT passed on from purchases of goods and services that can be claimed against any future liability to the Bureau of Internal Revenue (BIR) for output VAT from sale of goods and services.

Input VAT also includes outstanding input VAT claims that were applied by MGI for refund with the BIR. As of December 31, 2021 and 2020, the outstanding input VAT claims which are still pending with the CTA and SC amounted to ₱126.96 million.

Intangible assets
Intangible assets pertain to land rights, which refers to grant of easement of right of way entered by PetroSolar to construct, operate, maintain, repair, replace and remove poles, wire, cables, apparatus, and equipment and such other apparatus and structures needed for the transmission line. This also includes software licenses of the Group.

	2021			
	Land Rights	**Production License**	**Software and Others**	**Total**
Cost:				
Balances at beginning of year	**₱152,249,710**	**₱45,074,178**	**₱42,929,367**	**₱240,253,255**
Additions	**–**	**–**	**1,416,833**	**1,416,833**
Balances at end of year	**152,249,710**	**45,074,178**	**44,346,200**	**241,670,088**
Accumulated Amortization:				
Balances at beginning of year	**29,942,443**	**9,245,986**	**35,088,664**	**74,277,093**
Amortization	**6,089,989**	**4,622,993**	**3,952,294**	**14,665,276**
Balances at end of year	**36,032,432**	**13,868,979**	**39,040,958**	**88,942,369**
Net Book Values	**₱116,217,278**	**₱31,205,199**	**₱5,305,242**	**₱152,727,719**

	2020			
	Land Rights	Production License	Software and Others	Total
Cost:				
Balances at beginning of year	₱152,249,710	₱45,074,178	₱40,827,262	₱238,151,150
Additions	–	–	2,102,105	2,102,105
Balances at end of year	152,249,710	45,074,178	42,929,367	240,253,255
Accumulated Amortization:				
Balances at beginning of year	23,852,454	4,622,993	28,483,192	56,958,639
Amortization	6,089,989	4,622,993	6,605,472	17,318,454
Balances at end of year	29,942,443	9,245,986	35,088,664	74,277,093
Net Book Values	₱122,307,267	₱35,828,192	₱7,840,703	₱165,976,162

Amortization expense charged to profit or loss follows:

	2021	2020	2019
Cost of electricity sales (Note 21)	**₱7,886,613**	₱8,060,685	₱10,726,337
General and administrative expenses (Note 23)	**2,155,670**	4,634,776	5,782,523
Oil production operating expenses (Note 22)	**4,622,993**	4,622,993	4,622,993
	₱14,665,276	₱17,318,454	₱21,131,853

Restricted cash
The restricted cash pertains to the Parent Company's share in the escrow fund for the abandonment of the Etame Marine Permit amounting to ₱44.18 million and ₱41.80 million (or $870,200) as of December 31, 2021 and 2020, respectively.

This also includes escrow to secure payment and discharge of the Parent Company's obligations and liabilities under the FPSO contract amounting to nil and ₱3.03 million as of December 31, 2021 and 2020, respectively (see Note 9).

Deferred development costs
These pertains to costs incurred in the exploration, development, production and expansion of renewable energy projects.

	2021	2020
Balances at beginning of year	**₱3,855,595**	₱6,605,103
Additions	**15,482,026**	3,210,454
Write-offs (Notes 23 and 33)	–	(5,959,962)
Balances at end of year	**₱19,337,621**	₱3,855,595

Others
Other noncurrent assets pertain to noncurrent portion of prepaid insurance, security deposits, advances to contractors and lot owners and noncurrent receivable from ACEN.

16. Accounts Payable and Accrued Expenses

	2021	2020
Accounts payable	**₱111,194,779**	₱108,742,621
Accrued expenses		
Utilities	**161,134,123**	138,895,513
Interest (Note 17)	**41,463,079**	46,686,129
Sick/vacation leaves	**19,915,630**	17,373,564
Profit share	**10,020,088**	8,019,499
Professional fees	**7,696,128**	20,110,749
Due to related party (Note 25)	**1,624,243**	1,192,620
Others	**12,908,125**	7,053,531
Withholding taxes and other tax payables	**6,517,987**	12,502,369
Provision for probable loss (Note 23)	–	3,566,020
Due to NRDC	**2,269,737**	2,269,737
Others	**307,371**	1,169,357
	₱375,051,290	₱367,581,709

Accounts payable mainly consists of payable to suppliers and contractors that are currently involved in the development, construction and operations of energy projects. Accounts payable also include unclaimed checks pertaining to dividends payable amounting to ₱10.66 million as of December 31, 2021 and 2020 (see Note 30).

The Group's accounts payable and accrued expenses are due within one year.

17. Loans Payable

The Group's loans payable as of December 31 follow:

	2021	2020
Principal, balance at beginning of year	**₱4,768,970,779**	₱5,360,170,129
Add availments during the year	**268,500,000**	778,500,000
Less principal payments during the year	**954,174,350**	1,369,699,350
Principal, balance at end of year	**4,083,296,429**	4,768,970,779
Less unamortized deferred financing cost	**20,771,233**	40,766,823
	4,062,525,196	4,728,203,956
Less current portion - net of unamortized deferred financing cost	**827,882,504**	855,279,695
Noncurrent portion	**₱3,234,642,692**	₱3,872,924,261

PetroEnergy's short-term loans payable
PetroEnergy entered into unsecured loan agreements to finance its investments in Renewable Energy Projects.

Omnibus Credit Line Agreement (OCLA) with the Development Bank of the Philippines (DBP)
On April 27, 2015, PetroEnergy entered into an OCLA with the DBP which provides a credit facility in the principal amount not exceeding ₱420.00 million. On January 19, 2021, the credit facility was decreased to ₱300.00 million. Loans payable to DBP are as follows:

As of December 31, 2021:
- ₱70 million with interest rate of 5.25% and maturity on May 6, 2022.

As of December 31, 2020:
- ₱78.50 million with interest rate of 5.5% and maturity on May 17, 2021.

Short-term Loan with Rizal Commercial Banking Corporation (RCBC)
On November 15, 2021, PetroEnergy obtained a ₱120.00 million loan from RCBC with interest of 4.5% and maturity on May 4, 2022.

In 2020, PetroEnergy obtained a clean loan from RCBC amounting to ₱150.00 million with interest rate of 4.5% and matured on November 15, 2021.

Interest expense of PetroEnergy related to these loans amounted to ₱11.98 million, ₱17.02 million, and ₱20.36 million in 2021, 2020 and 2019, respectively. Accrued interest payable amounted to ₱1.21 and ₱1.16 million as of December 31, 2021 and 2020, respectively (see Note 16).

PetroGreen's long-term loans payable

Credit Line Facility with Chinabank
On November 17, 2015, PetroGreen entered into a 5-year credit line facility with Chinabank amounting to ₱500.00 million, subject to repricing on the third anniversary. On the same date, ₱400.00 million out of the total loan facility were drawn by PetroGreen. The loan has an annual interest rate of 5.24% and has no collateral.

The loan is payable every 17th of May and November beginning on May 2017. The agreement further specifies that 96.50% of the aggregate principal amount shall be paid on the due date of the loan.

On November 29, 2016, PetroGreen has drawn an additional ₱30.00 million out of the total loan facility. The additional loan from Chinabank has an annual interest rate of 5.33%.

On November 17, 2018, the ₱400.00 million and ₱30.00 million long-term loans payable with interest rate of 5.24% and 5.33%, respectively, were repriced to 8.28% and 8.47%.

In 2019, PetroGreen negotiated for the reduction in the interest rates of the aforementioned loans from 8.28% and 8.47% to 7.14% for both loans. The reduced interest rate was approved by the bank and made effective starting September 19, 2019. This amendment did not result to an extinguishment of the loan.

In November 2020, the outstanding loan to Chinabank was fully paid.

Long-term loan with RCBC
On November 16, 2020, PetroGreen obtained a new long-term unsecured loan with RCBC amounting to ₱400.00 million. The loan bears interest at a fixed rate of 4.74% payable semi-annually. The principal amount is payable in five equal annual installments starting November 11, 2021.

As of December 31, 2021, the outstanding balance of these loans, net of unamortized deferred financing costs, amounted to ₱318.61 million.

Interest expense of PetroGreen related to these loans amounted to ₱20.40 million, ₱31.8 million and, ₱34.84 million in 2021, 2020 and 2019, respectively. Accrued interest payable amounted to ₱1.70 million and ₱2.13 million as of December 31, 2021 and 2020, respectively (see Note 16).

MGI's long-term loans payable
Project Loan Facility Agreements with RCBC
On May 19, 2016, MGI, together with PetroGreen, PHINMA and PNOC RC executed the Project Loan Facility Agreement with RCBC for a ₱1,400.00 million project loan to finance the design, development and construction of MGPP-2 or M2.

On September 5, 2016, MGI, together with PetroGreen, PHINMA and PNOC RC executed another Project Loan Facility Agreement with RCBC for a ₱2,100.00 million project loan to finance the design, development and construction of MGPP-1 or M1. This was done to consolidate the outstanding principal of the term loan under the 2011 OLSA with RCBC and BPI, incidental costs, general corporate expenditures and working capital requirement.

a. MGPP-1 or M1 new Loan
The new MGPP-1 or M1 loan amounting to ₱2,100.00 million has a term of ten (10) years from the drawdown date of October 10, 2016. Interest and principal are payable semi-annually. Interest payment started on October 12, 2016, while the twenty (20) semi-annual principal payments started on April 12, 2017.

Interest rate is fixed for the first five (5) years from drawdown date, based on the sum of the prevailing 5-year fixed benchmark rate on the pricing date and the margin of 1.75% (the "Initial Interest Rate"). On the repricing date, the interest for the remaining five (5)-year term of the loan will be the higher of (i) the sum of then prevailing 5-year fixed benchmark rate plus the margin of 1.75%, or (ii) the initial interest rate.

As of December 31, 2021 and 2020, the outstanding balance of this loan amounted to ₱1,226.17 million and ₱1,465.00 million, respectively. Interest expense recognized from the new M1 Loan amounted to ₱82.86 million, ₱94.05 million, ₱105.45 million in 2021, 2020 and 2019, respectively.

b. MGPP-2 or M2 Expansion Loan
The MGPP-2 or M2 Expansion Loan amounting to ₱1,400.00 million has a term of twelve (12) years including thirty-six (36) months grace period from initial drawdown date of June 2, 2016. Interest and principal are payable semi-annually. Interest payment started on October 12, 2016, while the eighteen (18) semi-annual principal payments started on October 12, 2019.

Interest rate is fixed for the first seven (7) years from the initial drawdown date based on the sum of the prevailing 7-year fixed benchmark rate on the pricing date and the applicable margin of (1) 2.25% per annum prior to commercial operations date, or (2) 1.75% per annum from and after the Commercial Operations Date (the "Initial Interest Rate"). For subsequent drawdowns, interest rate will be the three (3) –day simple average interpolated rate based on the remaining tenor and computed using the straight-line method. On the repricing date, the interest for the remaining five (5)-year term of the loan will be the higher of (i) the sum of the then prevailing 5-Year fixed benchmark rate plus the applicable margin, or (ii) the weighted average interest rate during the first seven (7) years of the loan.

As of December 31, 2021 and 2020, the outstanding balance of this loan amounted to ₱1,097.14 million and ₱1,204.11 million respectively. Interest expense amounted to ₱83.46 million, ₱92.71 million and ₱92.54 million in 2021, 2020 and 2019, respectively.

Accrued interest payable of MGI's loans amounted to ₱31.66 million and ₱35.46 million and as of December 31, 2021 and 2020, respectively (see Note 16).

The loan covenants covering the outstanding debt of MGI include, among others, the following conditions: maintenance at all times of Debt-to-Equity (DE) Ratio of not greater than 70:30, Default Debt Service Coverage Ratio (DSCR) of at least 1.10x both until full payment of the Loans, and Dividend DSCR of at least 1.20x. MGI is also required to transfer in the DSPA equivalent to one-sixth (1/6) of the amount sufficient to pay for the forthcoming debt service scheduled in April and October of every year until the loan is fully paid off (see Note 9). As of December 31, 2021 and 2020, MGI has been compliant with the above conditions.

PetroSolar's long-term loans payable
On November 12, 2015, the PetroSolar, together with PetroGreen and EEIPC, as third party mortgagors and pledgors, entered into a ₱2,600.00 million OLSA with PNB and DBP specifically to partially finance the design, development, procurement, construction, operation and maintenance of its TSPP.

PetroSolar shall fully pay the loan for the pro-rata account of each lender within twelve (12) years from and after the date of the initial drawdown. Interest and principal are payable semi-annually. Interest payment started on May 27, 2016, while the twenty-two (22) semi-annual principal payments started on November 27, 2016.

The rate of the interest applicable to the facility or the relevant part thereof for each interest period shall be fixed for the first seven periods (7) from the initial drawdown date (the Initial Interest Rate). Prior to the FIT entitlement and collection of FIT revenues of the borrower, the rate shall be the higher of: (i) the aggregate of the seven (7) year PDST-R2 and the initial credit spread of 2.25%, or (ii) the minimum interest rate of 5.75%. Upon FIT entitlement of at least 40MW and collection of FIT revenues by the borrower equivalent to an aggregate of at least ₱473.00 million within a period not exceeding twelve (12) consecutive months, the rate shall be the higher of (i) the weighted average interest rate in previous drawdowns less the step down credit spread of 0.25%, or (ii) minimum interest rate, and which interest rate shall be applied beginning the following month immediately succeeding the month wherein the aforesaid FIT entitlement and FIT revenue collection thresholds were satisfied. PetroSolar met the criteria for FIT entitlement and aggregate collection of at least ₱473 million within 12 months which resulted to a lower interest rate effective July 2017. The applicable interest rate for 2021 and 2020 is equal to 6.71%.

The loan covenants covering the outstanding debt of PetroSolar include, among others, maintenance of debt-to-equity ratio of 75:25 and establishment of DSPA required balance (see Note 9). As of December 31, 2021 and 2020, PetroSolar is in compliance with the said loan covenants.

As of December 31, 2021 and 2020, the outstanding balance of this loan amounted to ₱1,228.64 million and ₱1,448.54 million, respectively.

Interest expense of PetroSolar related to the loans amounted to ₱104.23 million, ₱120.94 million and ₱131.14 million in 2021, 2020 and 2019, respectively. Accrued interest payable amounted to ₱6.90 million and ₱7.92 million as of December 31, 2021 and 2020, respectively (see Note 16).

PetroSolar mortgaged all of its property and equipment related to TSPP-1 as collateral in connection with the loan (see Note 10).

Deferred financing costs
Deferred financing costs are incidental costs incurred in obtaining the loan which includes documentary stamp tax, transfer tax, chattel mortgage, real estate mortgage, professional fees, arranger's fee and other costs directly attributable in obtaining the loan. The balance of unamortized deferred financing costs is presented as a deduction from the loans payable account and is amortized over the term of the loan using the effective interest rate method.

Details of the Groups' unamortized deferred financing costs follow:

	2021	2020
Balance at beginning of year	**₱40,766,823**	₱60,331,266
Deferred financing costs on loans drawn during the year	–	2,150,538
	40,766,823	62,481,804
Less amortization during the year	**19,995,590**	(21,714,981)
Balance at end of year	**₱20,771,233**	₱40,766,823

18. Asset Retirement Obligation

The Group has recognized its share in the abandonment costs associated with the Etame, Avouma and Ebouri oilfields located in Gabon, West Africa, geothermal field located in Sto. Tomas Batangas, and photovoltaic (PV) solar power facility in Tarlac.

Movements in this account follow:

	2021	2020
Balance at beginning of year	**₱109,159,679**	₱90,621,021
Change in estimates (Note 10)	**(23,533,406)**	17,448,816
Accretion expense	**3,478,294**	4,129,022
Foreign exchange adjustment	**3,706,276**	(3,039,180)
Balance at end of year	**₱92,810,843**	₱109,159,679

19. Equity

Under the existing laws of the Republic of the Philippines, at least 60% of the Parent Company's issued capital stock should be owned by citizens of the Philippines for the Parent Company to own and hold any mining, petroleum or renewable energy contract area. As of December 31, 2021 and 2020, the total issued and subscribed capital stock of the Parent Company is 99.83% Filipino and 0.17% non-Filipino.

As of December 31, 2021 and 2020, paid-up capital consists of:

Capital stock - ₱1 par value	
Authorized - 700,000,000 shares	
Issued and outstanding	₱568,711,842
Additional paid-in capital	2,156,679,049
	₱2,725,390,891

The Group's track record of capital stock follows:

	Number of shares registered	**Issue/offer price**	**Date of SEC approval**	**Number of holders as of year-end**
Listing by way of introduction - August 11, 2004	84,253,606	₱3/share	August 4, 2004	
Add (deduct):				
25% stock dividend	21,063,402	₱1/share	September 6, 2005	
30% stock dividend	31,595,102	₱1/share	September 8, 2006	
1:1 stock rights offering	136,912,110	₱5/share	May 26, 2010	
December 31, 2010	273,824,220			2,149
Deduct: Movement	–			(26)
December 31, 2011	273,824,220			2,123
Deduct: Movement	–			(10)
December 31, 2012	273,824,220			2,113
Deduct: Movement	–			(41)
December 31, 2013	273,824,220			2,072
Deduct: Movement				(29)
December 31, 2014	273,824,220			2,043
Add (Deduct):				
2:1 stock rights offering	136,912,110	₱4.38/share	June 3, 2015	(15)
December 31, 2015	410,736,330			2,028
Deduct: Movement	–			(1)

	Number of shares registered	Issue/offer price	Date of SEC approval	Number of holders as of year-end
December 31, 2016	410,736,330			2,027
Deduct: Movement	–			(15)
December 31, 2017	410,736,330			2,012
Add (Deduct):				
1.2:6 stock rights offering	157,975,512	₱4.8/share	January 8, 2018	(8)
December 31,2018	568,711,842			2004
Deduct: Movement	–			(5)
December 31,2019	568,711,842			1,999
Deduct: Movement	–			(1)
December 31,2020	568,711,842			1,998
Deduct: Movement	–			(5)
December 31,2021	568,711,842			1,993

On July 26, 2017, at the BOD meeting, the Parent Company was authorized to raise approximately one billion pesos (₱1,000,000,000) in capital, by offering and issuing to all eligible stockholders as of record date, the rights to subscribe up to all of the existing unissued common shares of the Parent Company (" Stock Rights Offer").

On September 29, 2017, the Parent Company filed its application for the listing and trading of rights shares with the PSE. On December 13, 2017, the PSE approved the application to list the Rights Shares.

The rights offer entitled eligible stockholders as of record date of January 12, 2018 to subscribe to one rights share for every 2.6 shares held at an offer price of ₱4.80 per share.

The rights offer was undertaken on January 22 to 26, 2018. Following the close of the offer period, the Parent Company successfully completed the stock rights offer for 157,975,512 common shares with gross proceeds of ₱758.28 million and was subsequently listed on the PSE on February 2, 2018.

The proceeds from the stock rights offer were used for the development and expansion plans of the Group's renewable energy projects, general corporate requirements, and payments of loans and the related interest.

Cumulative Translation Adjustment
In 2018, because of the change in business circumstances of the Parent Company, management changed its functional currency from United States Dollar (USD) to PHP effective January 31, 2018. All resulting exchange differences in the remeasurement of USD balances to PHP balances were recognized as 'Cumulative Translation Adjustment'.

Equity Reserve
On June 9, 2015, PetroEnergy sold its 10% interest in PetroGreen to EEIPC, bringing its ownership in PetroGreen from 100% to 90%. The transaction was accounted as an equity transaction since there was no change in control.

The effect of change in the ownership interest in PetroGreen on the equity attributable to owners of PetroEnergy is summarized as follows:

Consideration received from non-controlling interest	₱206,000,000
Carrying amount of non-controlling interest sold, net of related cost	(125,950,762)
Excess of consideration received recognized in equity	₱80,049,238

Capital Management
The primary objective of the Group's capital management is to ensure that it maintains a strong credit rating and healthy capital ratios in order to support its business and maximize shareholders' value.

The Group manages its capital structure and makes adjustments to it, in light of changes in economic conditions. To maintain or adjust the capital structure, the Group may increase its debt from creditors, adjust the dividend payment to shareholders or issue new shares.

As of December 31, 2021 and 2020, the Group monitors capital using a debt-to-equity ratio, which is total liabilities divided by total equity.

The Group's sources of capital as of December 31 are as follows:

	2021	2020
Loans payable	**₱4,062,525,195**	₱4,728,203,956
Capital stock	**568,711,842**	568,711,842
Additional paid-in capital	**2,156,679,049**	2,156,679,049
Retained earnings	**2,662,525,652**	2,337,064,060
Equity reserve	**80,049,238**	80,049,238
	₱9,530,490,976	₱9,870,708,145

The table below demonstrates the debt-to-equity ratio of the Group as of December 31:

	2021	2020
Total liabilities	**₱4,901,378,616**	₱5,574,407,790
Total equity	**8,313,814,660**	7,830,917,715
Debt-to-equity ratio	**0.59:1**	0.71:1

Based on the Group's assessment, the capital management objectives were met in 2021 and 2020.

20. **Income Taxes**

The provision for (benefit from) income tax consists of:

	2021	2020	2019
Current	**₱61,593,316**	₱35,668,914	₱15,054,689
Deferred	**(7,112,682)**	6,192,798	(2,874,875)
	₱54,480,634	₱41,861,712	₱12,179,814

The components of the Group's net deferred tax assets (liabilities) are as follows:

	2021	2020
Deferred income tax assets on:		
Asset retirement obligation	**₱17,783,796**	₱23,215,810
Accrued retirement liability	**1,994,896**	2,738,915
Interest on FIT adjustment	**1,331,211**	656,037
Unrealized foreign exchange loss	–	1,061,129
Accrued interest on tax assessment	–	131,100
	21,109,903	27,802,991

(Forward)

	2021	2020
Deferred income tax liabilities on:		
Oil production revenue	**(₱3,154,170)**	(₱10,527,097)
Asset retirement cost	**(4,532,438)**	(9,929,356)
Unrealized foreign exchange gain	**(963,028)**	–
Net retirement asset	–	(1,694,713)
	(8,649,636)	(22,151,166)
Deferred income tax assets - net	**₱12,460,267**	₱5,651,825

As of December 31, 2021 and 2020, the Group did not recognize deferred tax assets on NOLCO and MCIT as the Group believes that it may not be probable that sufficient taxable income will be available in the near foreseeable future, prior to their expiration, against which the tax benefits can be realized.

Details of the NOLCO and MCIT follow:

	Year Incurred	Beginning	Additions	Expired	Ending	Expiry Year
MCIT	2021	₱–	₱1,968,511	₱–	₱1,968,511	2024
	2020	566,657	–	–	566,657	2023
	2019	2,329,516	–	–	2,329,516	2022
	2018	2,759,239	–	2,759,239	–	2021
		₱5,655,412	₱1,968,511	₱2,759,239	₱4,864,684	

	Year Incurred	Beginning	Additions	Expired	Ending	Expiry Year
NOLCO	2021	₱–	₱123,676,688	₱–	₱123,676,688	2026
	2020	173,227,910	–	–	173,227,910	2025
	2019	80,176,058	–	–	80,176,058	2022
	2018	58,106,446	–	58,106,446	–	2021
		₱311,510,414	₱123,676,688	₱58,106,446	₱377,080,656	

On September 30, 2020, the BIR issued Revenue Regulations No. 25-2020 implementing Section 4 of "Bayanihan to Recover As One Act" which states that the NOLCO incurred for taxable years 2020 and 2021 can be carried over and claimed as a deduction from gross income for the next five (5) consecutive taxable years immediately following the year of such loss.

The taxable income of the Parent Company is subject to regular income tax rate.

On January 30, 2009, RA No. 9513, *An Act Promoting the Development, Utilization and Commercialization of Renewable Energy Resources and for Other Purposes*, known as the "Renewable Energy Act of 2008" (the Act), became effective. As provided for in the Act, RE developers of RE facilities, including hybrid systems, in proportion to and to the extent of the RE component, for both power and non-power applications, as duly certified by the DOE, in consultation with the BOI, shall pay a corporate tax of ten percent (10%) on its net taxable income as defined in the National Internal Revenue Code of 1997, after the seven (7) years of Income Tax Holiday (ITH), which commences from the first year of operations. The Company started its commercial operations on February 8, 2014 and April 30, 2018 for its BOI registered projects MGPP-1 and MGPP-2, respectively. Taxable income generated from MGPP-1 beginning February 8, 2021 is now subject to corporate tax of 10%. While taxable income from MGPP-2 for 2021 and 2020 is under ITH.

For PetroSolar, on July 28, 2015, the PSC registered with PEZA as an Economic Zone Utilities Enterprise to establish, operate and maintain its 50MW Solar Facility project at the Central Technopark and the sale of electricity in accordance with the representations, commitments and proposals set forth in its application.

PetroSolar shall pay the special tax rate of 5% on its gross income earned from sources within the PEZA economic zone in lieu of paying all national and local income taxes. Gross income earned refers to gross sales derived from any business activity, net of returns, discounts and allowances, less cost of sales, cost of production and allowable expenses as defined by PEZA. Income generated from sources outside of PEZA economic zone shall be subject to Regular Corporate Income Taxes (RCIT).

The reconciliation of the statutory tax rate to the effective income tax rate shown in the consolidated statements of income follows:

	2021	2020	2019
Statutory tax rate	**25.00%**	30.00%	30.00%
Add (deduct) reconciling items:			
Effect or remeasurement of current and deferred income tax arising from change in tax rate due to CREATE Act	**(0.20)**	–	–
Income from entities subjected to ITH or lower tax rate	**(22.32)**	(31.81)	(31.85)
Nondeductible expenses	**0.73**	1.05	1.60
Movement in unrecognized deferred tax assets	**4.70**	7.65	4.91
Income subjected to final tax	**(0.33)**	(0.78)	(2.42)
Unrealized loss (gain) on FVTPL	**(0.01)**	(0.03)	(0.01)
Effective income tax rate	**7.57%**	6.08%	2.23%

21. **Cost of Electricity Sales**

	2021	2020	2019
Electricity sales:			
Depreciation and amortization (Notes 10, 13 and 15)	**₱427,818,501**	₱422,437,239	₱406,532,430
Purchased services and utilities	**56,297,222**	125,158,126	119,305,171
Rental, insurance and taxes	**114,032,759**	113,001,690	108,363,449
Personnel costs	**66,962,387**	67,663,684	70,579,509
Repairs and maintenance	**34,315,079**	29,031,090	53,529,903
Materials and supplies	**19,932,253**	14,768,942	16,417,339
Business and other related expenses	**27,166,918**	8,554,125	17,900,019
Government share and royalty fees	**14,443,200**	13,859,060	13,066,762
Wheeling and other charges	**61,357,825**	115,103,302	–
	₱822,326,144	₱909,577,258	₱805,694,582

Government share
Under the Service Contract, the RE Developer shall pay the government share equivalent to one and a half percent (1.5%) from the sale of geothermal steam and one percent (1%) from the sale of solar energy produced and such other income incidental to and arising from generation, transmission and sale of electric power generated from geothermal energy within the Contract Area less costs and expenses incurred thereon.

Energy Regulation No. 1-94 (ER 1-94)
Based on ER 1-94, all power producer shall set aside one-centavo per kilowatt-hour (₱0.01/kwh) of the total electricity sales of the energy-generating facility which shall be applied to Generation Facilities and/or energy resource development projects located in all barangays, municipalities, cities, provinces and regions. This is included under "Rental, insurance and taxes."

22. Crude Oil Inventory and Oil Production

Crude Oil Inventory
Crude oil inventory is stated at NRV at the time of production. Change in crude oil inventory amounting to ₱22.47 million, (₱23.93 million) and (₱2.37 million) is included in "Cost of Sales" in the profit or loss in 2021, 2020 and 2019, respectively.

Oil Production

	2021	2020	2019
Production, transportation and other related expenses	**₱178,665,694**	₱154,375,753	₱162,893,096
Storage and loading expenses	**48,992,296**	48,958,540	48,659,191
Amortization (Note 15)	**4,622,993**	4,622,993	4,622,993
Supplies and facilities	**284,802**	245,499	317,481
Others	**3,718,985**	3,325,006	4,766,595
	₱236,284,770	₱211,527,791	₱221,259,356

23. General and Administrative Expenses

	2021	2020	2019
Salaries, wages and benefits	**₱83,722,515**	₱82,296,126	₱82,211,607
Professional and other fees	**22,921,901**	22,170,875	20,759,048
Depreciation and amortization (Notes 10, 13 and 15)	**11,893,360**	19,826,663	19,047,451
Taxes and licenses	**6,808,337**	12,981,759	25,544,000
Entertainment, amusement and recreation	**5,092,354**	3,864,188	5,852,679
Communication	**4,826,918**	4,899,998	4,809,611
Environmental and social expenses	**4,739,978**	1,641,585	2,181,745
Insurance	**3,302,799**	3,275,568	3,221,453

(Forward)

	2021	2020	2019
Repairs and maintenance	**₱3,225,513**	₱1,462,835	₱1,519,353
Research costs (Note 15)	**3,107,931**	20,732,859	2,428,039
Other services	**2,620,513**	97,920	139,389
Gasoline, oil and lubricants	**2,560,284**	2,592,010	2,632,511
Donation and contribution	**1,529,759**	2,438,521	2,484,110
Office supplies	**1,522,627**	1,207,607	1,782,023
Condominium dues	**1,327,547**	1,344,109	1,327,547
Security and janitorial services	**1,255,840**	1,858,409	2,205,419
Utilities	**882,678**	1,130,369	1,967,063
Rent expense (Note 13)	**863,638**	894,632	791,891
Training and seminar	**672,039**	166,739	2,509,070
Stock transfer expense	**615,696**	1,248,905	2,238,317
Advertisement	**542,124**	1,721,551	1,733,416
Transportation and travel	**442,783**	2,788,254	5,121,820
Business meetings	**348,210**	392,771	1,310,651
Dues and subscriptions	**271,803**	325,755	516,748
Provision for probable losses (Notes 15 and 16)	**5,004,048**	14,667,316	6,889,792
Others	**10,724,352**	5,374,887	21,988,863
	₱180,825,547	₱211,402,211	₱223,213,616

Others, include miscellaneous expenses such as development assistance, notarization, bank charges, and reproduction expenses.

24. **Miscellaneous Income (Charges)**

	2021	2020	2019
Management income and timewriting fees (Note 25)	**₱13,958,678**	₱13,252,890	₱10,517,125
Gain on change in ARO estimate	**4,354,636**	–	–
Trustee fees	**(3,649,996)**	(4,169,361)	(5,157,836)
Rental income (Note 25)	**1,474,996**	857,143	857,143
Professional fees (Note 25)	**610,000**	550,000	550,000
Gain on sale of equipment	**588,606**	662,857	345,134
Dividend income (Note 8)	**38,134**	71,770	61,586
Others	**1,041,492**	651,378	509,063
	₱18,416,546	₱11,876,677	₱7,682,215

Trustee fees pertain to payments of the Group to the facility agent and account trustees for the M1 and M2 loans (see Note 17).

25. Related Party Transactions

Parties are considered to be related if one party has the ability, directly or indirectly, to control the other party or exercise significant influence over the other party in making financial and operating decisions. Parties are considered to be related if one party has the ability, directly or indirectly, to control the other party in making financial and operating decisions or the parties are subject to common control or common significant influence (referred to as 'Affiliates'). Related parties may be individuals or corporate entities.

Significant transactions with related parties are as follows:

Related Party/Nature	Transactions for the Years Ended December 31		Outstanding Balance Receivables (Payables) (see Notes 7 and 16)		Terms and Conditions
	2021	2020	**2021**	2020	
Investor					
House of Investments, Inc					
Internal audit services	**₱1,610,333**	₱1,483,821	**(₱1,624,243)**	(₱1,192,620)	Note a
Joint Venture					
PetroWind					
Rental income	**857,143**	857,143	**–**	–	Note b
Timewriting fee	**12,441,140**	11,252,890	**2,563,521**	578,331	Note c
Management income	**2,000,000**	2,000,000	**–**	–	Note c
Advances	**8,102,188**	8,301,126	**354,644**	123,577	Note d
			2,918,165	701,908	
Affiliate					
AC Energy Corporation (ACEN)					
Electricity sales	**1,013,536,108**	1,044,249,958	**102,769,904**	103,806,730	Note e
Wheeling Charges	**61,981,804**	116,377,508	**45,609,302**	12,584,870	Note e
			148,379,206	116,391,600	
Affiliate					
EEI Power Corporation					
Other income	**610,000**	₱550,000	**683,200**	₱1,232,000	Note f
Affiliate					
LIPCO					
Land lease	**34,298,221**	33,181,074	**–**	–	Note g
Affiliate					
Enrique T. Yuchengco, Inc.					
Rental income	**617,853**	–	**391,534**	–	Note k
			₱150,747,862	₱117,132,888	

a. PetroEnergy has an Internal Audit Engagement arrangement with House of Investments (HI). The internal audit services amounted to ₱1,610,333 and ₱1,483,821 in 2021 and 2020, respectively. These are non-interest bearing and are due and demandable.

b. PetroGreen charges rental fees to PetroWind amounting to ₱71,429 every month. These are non-interest bearing and payable when due and demandable.

c. Timewriting fees are charged by PetroGreen for accounting, legal management and other support services rendered to PetroWind. Management income refers to charges by PetroEnergy to PetroWind. These are non-interest bearing and are due and demandable.

d. Advances represent reimbursements of costs and expenses.

e. Electricity sales to ACEN (formerly PHINMA) is pursuant to the Electricity Supply Agreement (see Note 33). This is due and payable on the last business day of the month succeeding the billing period and non-interest bearing if paid within the due date.

f. In 2021 and 2020, PetroGreen charged EEI Power Corporation (EEIPC) representing charges for the equity valuation study.

g. The Group leased 77 hectares of land area from LIPCO (Note 13). These are non-interest bearing and payable when due and demandable.

h. In 2019, EEIPC granted a loan to PetroSolar amounting to ₱123.20 million with an interest rate of 5.50% per annum. The loan was converted into equity for subscription of unissued authorized capital stock in July 2019 increasing non-controlling interest (see Note 29).

i. On November 12, 2015, PetroSolar entered into a ₱2.6 billion OLSA with PNB and DBP. PetroGreen and EEIPC signed as the third party mortgagors and pledgors (see Note 17).

j. PetroWind executed an OLSA with DBP for a loan facility amounting to ₱3.0 billion. PetroEnergy signed as guarantor and PetroGreen signed as guarantor, pledgor and third-party mortgagor.

k. On April 29, 2021, PGEC completed its first commercial and industrial (C&I) rooftop solar power project for the Enrique T. Yuchengco Bldg. in Binondo, Manila.

   The building owner E.T. Yuchengco Inc. (ETY) and project owner PGEC signed a 15-year Rent-to-Own Agreement for a 140.8-kWp solar rooftop facility last January 14, 2021. The rental period commenced upon the project’s completion in April 2021. After said 15-year cooperation period, PGEC will turn-over the said rooftop solar facility to ETY free of charge.

Compensation of Key Management Personnel

The Group has a profit-sharing plan for directors, officers, managers and employees as indicated in its by-laws. The amount, the manner and occasion of distribution is at the discretion of the BOD, provided that profit share shall not exceed 5% of the audited income before income tax and profit share.

The remuneration of the Group's directors and other members of key management are as follows:

	2021	2020	2019
Salaries and wages and other short-term benefits	**₱20,810,412**	₱20,962,298	₱23,883,304
Directors' fees	**5,438,567**	5,674,198	5,417,248
Retirement expense	**1,935,011**	2,242,667	2,033,795
	₱28,183,990	₱28,879,163	₱31,334,347

26. **Financial Instruments**

The Group's principal financial instruments include cash and cash equivalents, financial assets at FVTPL, receivables, restricted cash, loans payable, accounts payable, accrued expenses and dividends payable. The main purpose of these financial instruments is to fund the Group's working capital requirements.

Categories and Fair Values of Financial Instruments
As of December 31, 2021 and 2020, the carrying amounts of the Group's financial assets and financial liabilities approximate their fair values except for loans payable and lease liabilities. The fair value of the loans payable as of December 31, 2021 and 2020 amounted to ₱4.13 billion and ₱4.83 billion compared to their carrying value of ₱4.06 billion and ₱4.73 billion, respectively. As of December 31, 2021 and 2020, the fair value of lease liabilities amounted to ₱408.61 million and ₱466.80 million compared to the carrying value of ₱332.83 million and ₱335.45 million, respectively.

The methods and assumptions used by the Group in estimating the fair value of financial instruments are:

Financial instruments	**Considerations**
Cash and cash equivalents, restricted cash, receivables, accounts payable and accrued expenses, and short-term loans payable	Due to the short-term nature of the instruments, carrying amounts approximate fair values as at the reporting date.
Equity securities	Fair values are based on published quoted prices.
Golf club shares	Fair values are based on quoted market prices at reporting date.
Long-term loans payable	Fair value is based on the discounted value of expected future cash flows using the applicable interest rate for similar type of instruments. The fair value is derived using the prevailing PH BVAL rate in 2020 and 2019.
Lease liabilities	Estimated fair value is based on the discounted value of future cash flows using the prevailing PH BVAL rate in 2020 and 2019.

The fair value is based on the source of valuation as outlined below:

- quoted prices in active markets for identical assets or liabilities (Level 1);
- those involving inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly or indirectly (Level 2); and
- those with inputs for the asset or liability that are not based on observable market data (unobservable inputs) (Level 3).

In 2021 and 2020, there were no transfers of financial instruments among all levels.

Financial Risk Management Objectives and Policies
The Group manages and maintains its own portfolio of financial instruments in order to fund its own operations and capital expenditures. Inherent in using these financial instruments are the following risks on liquidity, market and credit.

Financial Risks
The main financial risks arising from the Group's financial instruments are liquidity risk, market risk and credit risk.

Liquidity Risk
Liquidity risk is the risk that the Group is unable to meet its financial obligations when due. The Group monitors its cash flow position and overall liquidity position in assessing its exposure to liquidity risk. The Group maintains a level of cash and cash equivalents deemed sufficient to finance its operations and to mitigate the effects of fluctuation in cash flows. To cover its short-term and long-term funding requirements, the Group intends to use internally generated funds as well as to obtain loan from financial institutions. As of December 31, 2021 and 2020, the Group has existing credit line facilities from which they can draw funds from (see Note 17).

The tables below summarize the maturity profile of the Group's financial assets and financial liabilities as of December 31, 2021 and 2020 based on contractual payments:

	2021			
	On demand	1 year or less	More than 1 year	Total
Financial Assets				
Financial assets at FVTPL	₱7,587,228	₱–	₱–	₱7,587,228
Financial assets at amortized cost:				
Cash and cash equivalents	1,241,762,101	–	–	1,241,762,101
Accounts receivable	378,227,252	–	1,607,160	379,834,412
Subscription receivable	8,300,000	–	–	8,300,000
Other receivables	–	–	3,526,250	3,526,250
Interest receivable	1,002,791	–	–	1,002,791
Refundable deposits	–	349,721	7,817,412	8,167,133
Restricted cash	154,549,130	414,423,370	47,388,677	616,361,177
	1,791,428,502	414,773,091	60,339,499	2,266,541,092
Financial Liabilities				
Financial liabilities at amortized cost:				
Loans payable**	–	1,159,482,944	3,182,263,490	4,341,746,434
Lease liabilities	37,198,620	688,492,341	725,690,961	1,451,381,922
Accounts payable and accrued expenses*	289,788,494	–	–	289,788,494
	326,987,114	1,847,975,285	3,907,954,451	6,082,916,850
Net financial assets (liabilities)	₱1,464,441,388	(₱1,433,202,194)	(₱3,847,614,952)	(₱3,816,375,758)

	2020			
	On demand	1 year or less	More than 1 year	Total
Financial Assets				
Financial assets at FVTPL	₱7,531,587	₱–	₱–	₱7,531,587
Financial assets at amortized cost:				
Cash and cash equivalents	1,267,332,044	–	–	1,267,332,044
Accounts receivable	29,035,850	240,119,247	994,603	270,149,700
Other receivables	–	–	2,526,250	2,526,250
Interest receivable	895,945	–	–	895,945
Refundable deposits	–	324,721	16,583,984	16,908,705
Restricted cash	154,118,649	394,892,804	44,833,232	593,844,685
	1,458,914,075	635,336,772	64,938,069	2,159,188,916
Financial Liabilities				
Financial liabilities at amortized cost:				
Loans payable**	–	855,988,810	4,093,526,940	4,949,515,750
Lease liabilities	–	35,383,562	723,514,761	758,898,323
Accounts payable and accrued expenses*	416,485,403	–	–	416,485,403
	416,485,403	891,372,372	4,817,041,701	6,124,899,476
Net financial assets (liabilities)	₱1,042,428,672	(₱256,035,600)	(₱4,752,103,632)	(₱3,965,710,560)

**Excluding statutory payables*
***Includes future interest payments*

b. *Market Risk*

Market risk is the risk of loss on future earnings, on fair values or on future cash flows that may result from changes in market prices. The value of a financial instrument may change as a result of changes in equity prices, foreign currency exchanges rates, interest rates and other market changes.

Foreign Exchange Risk

Foreign currency risk is the risk that the value of the Group's financial instruments denominated other than the Group's functional currency diminishes due to unfavorable changes in foreign exchange rates. The Group's transactional currency exposures arise from cash and cash equivalents, receivables and accounts payable and accrued expenses.

The Group's foreign currency-denominated financial instruments as of December 31, 2021 and 2020 follow:

	2021		2020	
	US Dollar	**Peso Equivalent**	US Dollar	Peso Equivalent
Financial assets				
Cash and cash equivalents	**$2,096,605**	**₱106,453,022**	$504,969	₱24,256,708
Receivables	**892,186**	**45,299,852**	627,158	30,126,160
Advances to suppliers	**216,720**	**11,003,741**		
Restricted Cash	**933,326**	**47,388,694**	933,325	44,833,232
	4,138,837	**210,145,309**	2,065,452	99,216,100
Financial liabilities				
Accounts payable and accrued expenses	**190,197**	**9,657,062**	276,820	13,297,309
Net exposure	**$3,948,640**	**₱200,488,247**	$1,788,632	₱85,918,791

As of December 31, 2021, and 2020, the exchange rates used for conversion are ₱50.774 and ₱48.036 per $1, respectively.

The following table demonstrates the sensitivity to a reasonably possible change in US dollar exchange rates. With all other variables held constant, the effect on the Group's income before income tax is as follows:

	Increase/(decrease) in foreign currency	Effect on income before income tax
2021	**+6%**	**(₱11,427,613)**
	-6%	**₱11,427,613**
2020	+5%	(₱4,585,135)
	-5%	4,585,135

There is no other impact on the Group's equity other than those already affecting income before income tax.

Interest Rate Risk

The Group's exposure to market risk for changes in interest rates relates primarily to the Group's loans payable. Interest rate of loans payable is fixed for the first five (5) years or first seven (7) years and will be repriced thereafter.

The table demonstrates the sensitivity to a reasonably possible change in interest rates, with all other variables held constant, of the Group's net income. The Group used the forecasted one-year Treasury bill rate in performing the analysis.

Loans payable

2021	
Increase/decrease in interest rate (in basis points)	**Impact on income before tax**
+40% to +228%	**(40,878,466)**
-40% to -228%	**40,878,466**

2020	
Increase/decrease in interest rate (in basis points)	Impact on income before tax
+50% to 195%	(₱47,544,391)
-50% to -195%	47,544,391

There is no other impact on the Group's equity other than those already affecting income before income tax.

c. *Credit Risk*

Credit risk is the possibility of loss for the Group if its receivable counterparties fail to discharge their contractual obligations. With respect to credit risk arising from the other financial assets of the Group, which comprise of cash and cash equivalents, receivables, financial assets at FVTPL, and restricted cash, the Group's exposure to credit risk could arise from default of the counterparty.

The Group trades only with recognized, creditworthy third parties. However, the Group's credit risk exposure is concentrated on a few counterparties as inherent in the oil exploration and production and renewable energy businesses. The Group has a well-defined credit policy and established credit procedures. In addition, receivable balances are being monitored on a regular basis to ensure timely execution of necessary intervention efforts.

The table below summarizes the Group's gross maximum credit risk exposure from its financial instruments and contract asset. These amounts are gross of collateral and credit enhancements, but net of any amounts offset and allowance for impairment losses:

	2021	2020
Financial assets:		
Cash in banks and cash equivalents	**₱1,237,738,101**	₱1,263,308,043
Receivables	**392,663,453**	273,571,895
Financial assets at FVTPL	**7,587,228**	7,531,587
Refundable deposits	**5,213,672**	16,908,705
Restricted cash	**616,361,177**	593,844,685
Contract asset	**222,238,121**	146,067,517
	₱2,481,801,752	₱2,301,232,432

An impairment analysis is performed at each reporting date using a provision matrix to measure ECL. The mechanics of the ECL calculations and the key elements are, as follows:

a. *Probability of default (PD)* is an estimate of the likelihood of default over a given time horizon.
b. *Exposure at default (EAD)* is an estimate of the exposure at a future default date taking into account expected changes in the exposure after the reporting date.
c. *Loss given default (LGD)* is an estimate of the loss arising in the case where a default occurs at a given time.

ECLs are recognized in two stages. For credit exposures for which there has not been a significant increase in credit risk since initial recognition, ECLs are provided for credit losses that result from default events that are possible within the next 12-months (a 12-month ECL). For those credit exposures for which there has been a significant increase in credit risk since initial recognition, a loss allowance is required for credit losses expected over the remaining life of the exposure, irrespective of the timing of the default (a lifetime ECL). In its ECL models, the Group relies on a broad range of forward-looking information as economic inputs.

The inputs and models used for calculating ECLs may not always capture all characteristics of the market at the date of the financial statements. To reflect this, qualitative adjustments or overlays are occasionally made as temporary adjustments when such differences are significantly material.

The table below shows the aging by class of asset for the Group's financial assets and contract asset as of December 31, 2021 and 2020:

	2021			
	Current	**More than 90 days**	**Credit impaired**	**Total**
Financial assets:				
Cash and cash equivalents*	**₱1,237,738,101**	**₱–**	**₱–**	**₱1,237,738,101**
Accounts receivable	**379,834,412**	**–**	**2,682,452**	**382,516,864**
Subscription receivable	**8,300,000**	**–**	**–**	**8,300,000**
Other receivables	**3,526,250**	**–**	**–**	**3,526,250**
Interest receivable	**1,002,791**	**–**	**–**	**1,002,791**
Financial assets at FVTPL	**7,587,228**	**–**	**–**	**7,587,228**
Refundable deposits	**8,167,133**	**–**	**–**	**8,167,133**
Restricted cash	**616,361,177**	**–**	**–**	**616,361,177**
Contract asset	**248,862,335**	**–**	**–**	**248,862,335**
	₱2,511,379,427	**₱–**	**₱2,682,452**	**₱2,514,061,879**

**excluding cash on hand*

	2020			
	Current	More than 90 days	Credit impaired	Total
Financial assets:				
Cash and cash equivalents*	₱1,263,308,043	₱–	₱–	₱1,263,308,043
Accounts receivable	270,149,700	–	2,682,452	272,832,152
Other receivables	2,526,250	–	–	2,526,250
Interest receivable	895,945	–	–	895,945
Financial assets at FVTPL	7,531,587	–	–	7,531,587
Refundable deposits	16,908,705	–	–	16,908,705
Restricted cash	593,844,685	–	–	593,844,685
Contract asset	146,067,517	–	–	146,067,517
	₱2,301,232,432	₱–	₱2,682,452	₱2,303,914,884

**excluding cash on hand*

Financial assets are classified as high grade if the counterparties are not expected to default in settling their obligations. Thus, credit risk exposure is minimal. Financial assets are classified as a standard grade if the counterparties settle their obligation with the Group with tolerable delays. Low grade accounts are accounts, which have probability of impairment based on historical trend. These accounts show propensity of default in payment despite regular follow-up actions and extended payment terms. The Group's cash in banks, cash equivalents, accounts receivable, interest receivable and restricted cash have high grade credit quality.

27. Segment Information

For management purposes, the Group is organized into business units based on their products and has four reportable segments as follows:

- The oil production segment is engaged in the oil and mineral exploration, development and production.
- The geothermal energy segment develops and operates geothermal steamfields and power plants.
- The solar energy segment carries out solar energy operations of the Group.
- Other activities pertain to research and investment activities.

No operating segments have been aggregated to form the above reportable operating segments.

Management monitors the operating results of its business units separately for the purpose of making decisions about resource allocation and performance assessment. Segment performance is evaluated based on operating profit or loss and is measured consistently with operating profit or loss in the consolidated financial statements.

	2021					
	Oil Production	Geothermal Energy	Solar Energy	Other Activities	Elimination	Consolidated
Segment revenue	₱461,246,131	₱1,075,517,911	₱886,190,108	₱–	₱–	₱2,422,954,150
Net income (loss)	29,010,846	281,723,739	435,683,914	321,013,201	(401,959,552)	665,472,148
Other comprehensive income (loss)	(₱4,038,649)	₱16,898,918	(₱21,687)	(₱2,040,185)	₱–	₱10,798,397
Other information:						
Segment assets except deferred tax assets	₱3,433,954,763	₱5,785,063,823	₱4,162,761,665	₱2,806,477,864	(₱2,985,525,106)	₱13,202,733,009
Deferred tax assets - net	₱8,776,720	₱2,000,319	₱1,683,228	₱–	₱–	₱12,460,267
Segment liabilities except deferred tax liabilities	₱309,304,397	₱2,623,164,309	₱1,625,737,275	₱349,078,108	(₱5,905,473)	₱4,901,378,616
Deferred tax liabilities - net	₱–	₱–	₱–	₱–	₱–	₱–
Cash flows from (used in):						
Operating activities	₱141,297,908	₱668,723,801	₱593,614,381	₱238,808,568	(₱250,881,643)	₱1,391,563,015
Investing activities	14,520,869	(102,389,460)	68,413,319	(108,494,106)	(77,040,756)	(204,990,134)
Financing activities	(50,440,323)	(579,341,111)	(715,412,499)	(195,162,844)	327,922,400	(1,212,434,377)
Provision for (benefit from) income tax	(₱4,871,122)	₱19,624,852	₱39,503,620	₱223,284	₱–	₱54,480,634
Capital expenditures	₱9,861,975	₱92,364,293	₱4,976,137	₱92,421,250	₱–	₱199,623,655
Deferred oil exploration costs	₱230,267,833	₱–	₱–	₱–	₱–	₱230,267,833
Depletion, depreciation and amortization	₱83,814,245	₱254,921,249	₱177,886,447	₱4,518,864	(₱292,588)	₱520,848,217

	2020					
	Oil Production	Geothermal Energy	Solar Energy	Other Activities	Elimination	Consolidated
Segment revenue	₱292,573,199	₱1,160,627,466	₱879,290,407	₱–	₱–	₱2,332,491,072
Net income (loss)	(93,295,082)	282,923,201	413,412,580	197,987,673	(154,837,152)	646,191,220
Other comprehensive income (loss)	3,490,089	(6,516,645)	111,889	1,331,146	–	(1,583,521)
Other information:						
Segment assets except deferred tax assets	₱3,446,590,391	₱5,910,320,833	₱4,294,097,136	₱2,759,679,512	(₱3,016,663,233)	₱13,394,024,639
Deferred tax assets - net	₱777,332	₱3,969,332	₱905,161	₱–	₱–	₱5,651,825
Segment liabilities except deferred tax liabilities	₱338,912,834	₱2,969,012,990	₱1,835,356,905	₱425,683,647	(₱207,627)	₱5,568,758,749
Deferred tax liabilities - net	₱–	₱–	₱–	₱–	₱–	₱–
Cash flows from (used in):						
Operating activities	₱17,492,817	₱831,655,309	₱645,745,818	(₱14,762,230)	(₱954,252)	₱1,479,177,462
Investing activities	(84,758,970)	(151,529,604)	(21,805,235)	152,676,899	(114,545,748)	(219,962,658)
Financing activities	(58,070,172)	(555,675,630)	(506,472,851)	(53,045,442)	115,500,000	(1,057,764,095)
Provision for (benefit from) income tax	₱7,384,343	₱70,287	₱33,707,896	₱699,186	₱–	₱41,861,712
Capital expenditures	₱26,168,256	₱162,001,340	₱21,346,049	₱1,162,270	₱–	₱210,677,915
Deferred oil exploration costs	₱210,533,496	₱–	₱–	₱–	₱–	₱210,533,496
Depletion, depreciation and amortization	₱95,845,289	₱252,171,511	₱176,667,277	₱4,731,938	(₱292,587)	₱529,123,428

	2019					
	Oil Production	Geothermal Energy	Solar Energy	Other Activities	Elimination	Consolidated
Segment revenue	₱351,057,274	₱1,139,162,750	₱631,944,707	₱–	₱–	₱2,122,164,731
Net income (loss)	37,056,507	321,474,746	209,475,962	203,929,129	(238,003,688)	533,932,656
Other comprehensive loss	822,545	(2,464,127)	(531,118)	(3,274,267)	–	(5,446,967)
Other information:						
Segment assets except deferred tax assets	₱3,599,142,103	₱5,937,038,323	₱4,225,274,049	₱2,665,532,940	(₱3,075,388,611)	₱13,351,598,804
Deferred tax assets - net	₱9,601,071	₱2,834,134	₱188,787	₱–	₱–	₱12,623,992
Segment liabilities except deferred tax liabilities	₱410,483,292	₱3,201,001,838	₱2,054,341,913	₱433,089,051	(₱503,314)	₱6,098,412,780
Deferred tax liabilities - net	₱–	₱–	₱–	₱–	₱–	₱–
Cash flows from (used in):						
Operating activities	₱38,591,853	₱738,157,482	₱552,836,198	(₱22,541,695)	₱1,283,972	₱1,308,327,810
Investing activities	42,387,137	(308,157,013)	(604,558,161)	(24,382,378)	173,593,668	(721,116,747)
Financing activities	(31,601,092)	(441,536,798)	(121,287,399)	65,564,064	(174,877,640)	(703,738,865)
Provision for (benefit from) income tax	(₱839,974)	(₱61,826)	₱12,523,711	₱557,903	₱–	₱12,179,814
Capital expenditures	₱36,519,811	₱264,104,747	₱647,523,109	₱2,343,099	(₱1,125,911)	₱949,364,855
Deferred oil exploration costs	₱192,958,190	₱–	₱–	₱–	₱–	₱192,958,190
Depletion, depreciation and amortization	₱68,072,511	₱256,012,915	₱157,983,213	₱4,618,436	(₱639,002)	₱486,048,073

InterGroup investments, revenues and expenses are eliminated during consolidation.

28. Basic/Diluted Earnings Per Share

The computation of the Group's earnings per share follows:

	2021	2020	2019
Net income attributable to equity holders of the Parent Company	**₱325,461,592**	₱319,412,421	₱292,835,761
Weighted average number of shares	**568,711,842**	568,711,842	568,711,842
Basic/diluted earnings per share	**₱0.5723**	₱0.5616	₱0.5149

Earnings per share are calculated using the net income attributable to equity holders of the Parent Company divided by the weighted average number of shares.

PERC does not have potentially dilutive common stock.

29. Non-controlling Interests

As of December 31, 2021 and 2020, non-controlling interests (NCI) pertain to the 10% shareholdings of EEIPC in PetroGreen, total shareholdings of ACEN (formerly PHINMA) [25%] and PNOC-RC (10%) in MGI and 44% shareholdings of EEIPC in PetroSolar.

As of December 31, 2021 and 2020, the accumulated balances of and net income attributable to non-controlling interests are as follows:

	2021	2020
Accumulated balances of non-controlling interests:		
PetroSolar	**₱1,117,031,352**	₱1,082,243,972
MGI	**1,107,364,941**	1,030,847,011
PetroGreen	**512,141,194**	470,011,271
	₱2,736,537,487	₱2,583,102,254

	2021	2020
Net income attributable to non-controlling interests:		
PetroSolar	**₱191,700,922**	₱181,901,535
MGI	**98,603,308**	99,023,120
PetroGreen	**49,706,326**	45,854,144
	₱340,010,556	₱326,778,799

The summarized financial information of these subsidiaries is provided below based on amounts before intercompany eliminations.

MGI

The 2021 and 2020 financial information for MGI follow:

	2021	2020
Statements of Financial Position		
Current assets	**₱1,258,330,126**	₱1,202,138,803
Noncurrent assets	**4,528,734,016**	4,712,151,362
Current liabilities	**626,099,558**	596,645,785
Noncurrent liabilities	**1,997,064,752**	2,372,367,206
Equity	**3,163,899,832**	2,945,277,174
Statements of Comprehensive Income		
Revenue	**1,075,517,911**	1,160,627,466
Net income	**281,723,740**	282,923,201
Total comprehensive income	**298,622,658**	276,406,555
Statements of Cash Flows		
Net cash from (used in):		
Operating activities	**668,723,802**	831,655,304
Investing activities	**(102,389,460)**	(151,529,599)
Financing activities	**(579,341,111)**	(555,675,630)
Effect of foreign exchange rate	**4,636**	(14,423)
Net increase (decrease) in cash and cash equivalents	**(13,002,133)**	124,435,652

PetroSolar

The 2021 and 2020 financial information for PetroSolar follows:

	2021	2020
Statements of Financial Position		
Current assets	**₱612,446,169**	₱593,681,512
Noncurrent assets	**3,551,998,724**	3,701,320,783
Current liabilities	**268,487,074**	272,971,498
Noncurrent liabilities	**1,357,250,201**	1,562,385,406
Equity	**2,538,707,618**	2,459,645,391
Statements of Comprehensive Income		
Revenue	**₱886,190,108**	₱879,290,407
Net income	**435,683,914**	413,412,580
Total comprehensive income	**435,662,227**	413,524,468
Statements of Cash Flows		
Net cash from (used in):		
Operating activities	**593,614,382**	645,745,818
Investing activities	**68,413,319**	(21,805,236)
Financing activities	**(715,412,499)**	(506,472,851)
Effect of foreign exchange rate	**127,370**	(249,572)
Net increase (decrease) in cash and cash equivalents	**(53,257,428)**	117,218,160

PetroGreen

The 2021 and 2020 financial information for PetroGreen follows:

	2021	2020
Statements of Financial Position		
Current assets	**₱145,870,144**	₱195,771,674
Noncurrent assets	**2,560,480,561**	2,452,641,455
Current liabilities	**98,588,309**	98,673,138
Noncurrent liabilities	**250,489,801**	327,010,509
Equity	**2,357,272,595**	2,222,729,482
Statements of Comprehensive Income		
Revenue	**292,411,438**	191,332,639
Net income	**220,886,044**	86,721,290
Total comprehensive income	**219,239,113**	87,837,678
Statements of Cash Flows		
Net cash from (used in):		
Operating activities	**238,808,568**	(14,762,230)
Investing activities	**(108,494,106)**	152,676,899
Financing activities	**(195,162,844)**	(53,045,442)
Effect of foreign exchange rate	**13,712**	(54,831)
Net increase (decrease) in cash and cash equivalents	**(64,834,670)**	84,814,396

Dividends paid to non-controlling interests amounted to ₱201.67 million and ₱79.50 million in 2021 and 2020, respectively.

Increase in non-controlling interests from stock issuances

December 31, 2021:

- In 2021, stockholders of PetroGreen subscribed to ₱83.00 million from its unissued stocks which increased the non-controlling interest by ₱8.30 million.

December 31, 2019:

- On March 29, 2019, the SEC approved PetroGreen's increase in authorized capital stock. PetroGreen applied the ₱254.46 million deposits for future stock subscription as payment of stock.
- PetroGreen also received additional subscriptions amounting to ₱156.80 million at par which increased the non-controlling interest by ₱15.68 million.
- On April 15, 2019, the SEC approved PetroSolar's increase in authorized capital stock. PetroSolar applied the ₱454.50 million deposits for future stock subscription as payment of stock.
- PetroSolar also received subscriptions amounting to ₱280.00 million at par which increased the non-controlling interest by ₱123.20 million.

The increase in non-controlling interest from stock issuances did not result in dilution of the Parent Company's effective interest in the subsidiaries.

The SEC approved the application made by both PetroGreen and PetroSolar on March 29, 2019 and April 15, 2019, respectively.

PetroGreen
On September 12, 2018, PetroGreen's BOD and stockholders approved the proposed increase in authorized capital stock from ₱2.00 billion divided into 2 billion shares with a par value of ₱1.00 per share to ₱2.50 billion divided into 2.5 billion shares with the same par value per share. In 2018, PetroGreen received deposits for future stock subscriptions amounting to ₱222.87 million at par, ₱22.29 million of the total consideration was received from the non-controlling interests.

In 2019, PetroGreen received an additional ₱31.59 million deposits for future stock subscription which increased the non-controlling interest by ₱3.16 million.

The total deposits for future stock subscription amounting to ₱254.46 million was reclassified as equity in 2019 upon approval by the SEC of the increase in authorized capital stock.

PetroSolar
On September 12, 2018, PetroSolar's BOD and stockholders approved the proposed increase in authorized capital stock from ₱1.00 billion divided into 1 million shares with a par value of ₱100.00 per share to ₱1.8 billion divided into 1.8 million shares with the same par value per share. In 2018, PetroSolar received deposits for future stock subscriptions amounting to ₱397.98 million at par, ₱175.11 million of the total consideration was received from the non-controlling interests.

In 2019, PetroSolar received an additional ₱56.52 million deposits for future stock subscription which increased the non-controlling interest by ₱24.87 million.

The total deposits for future stock subscription amounting to ₱454.50 million was reclassified as equity in 2019 upon approval by the SEC of the increase in authorized capital stock.

30. Consolidated Statements of Cash Flows

Changes in the Group's liabilities arising from financing activities follow:

2021

		Non-cash Changes					
	2020	Additional lease liabilities (Note 13)	Interest accretion	Interest expense	Dividend declarations to NCI	Cash flows	2021
Loans payable	**₱4,728,203,956**	**₱–**	**₱19,995,590**	**₱–**	**₱–**	**(₱685,674,350)**	**₱4,062,525,196**
Accrued interest payable	**46,686,129**		**–**	**282,563,240**	**–**	**(287,786,290)**	**41,463,079**
Lease liabilities	**335,451,103**	**3,861,186**	**–**	**30,816,714**	**–**	**(37,300,137)**	**332,828,866**
Dividends payable	**10,657,014**		**–**		**201,673,600**	**(201,673,600)**	**10,657,014**
	₱5,120,998,202	**₱3,861,186**	**₱19,995,590**	**₱313,379,954**	**₱201,673,600**	**(₱1,212,434,377)**	**₱4,447,474,155**

2020

		Non-cash Changes						
	2019	Additional lease liabilities (Note 13)	Deferred financing costs	Interest accretion	Interest expense	Dividend declarations to NCI	Cash flows	2020
Loans payable	₱5,299,838,863	₱–	₱2,150,538	₱19,564,443	₱–	₱–	(₱593,349,888)	₱4,728,203,956
Accrued interest payable	54,130,576	–	–	–	340,873,318	–	(348,317,765)	46,686,129
Lease liabilities	337,829,549	3,159,213	–	–	31,058,783	–	(36,596,442)	335,451,103
Dividends payable	10,666,514	–	–	–	–	79,500,000	(79,500,000)	10,657,014
	₱5,702,456,002	₱3,159,213	₱2,150,538	₱19,564,443	₱371,932,101	₱79,500,000	(₱1,057,764,095)	₱5,120,998,202

2019

		Non-cash Changes							
	2018	Adoption of PFRS 16 (Note 3)	Declaration of cash dividends**	Deferred financing costs	Interest accretion	Interest expense	Capitalized interest	Cash flows	2019
Loans payable	₱5,672,914,101	₱–	₱–	₱2,152,159	₱18,945,543	₱–	₱–	(₱394,172,940)	₱5,299,838,863
Accrued interest payable	58,556,797	–	–	–	–	358,550,724	–	(362,976,945)	54,130,576
Lease liabilities	–	342,107,039	–	–	–	27,767,974	4,292,914	(36,338,378)	337,829,549
Dividends payable	10,666,514	–	76,000,000	–	–	–	–	(76,009,500)	10,657,014
Due to a related party	–	–	–	–	–	1,148,155	–	(1,148,155)	–
	₱5,742,137,412	₱342,107,039	₱76,000,000	₱2,152,159	₱18,945,543	₱408,081,530	₱4,292,914	(₱870,645,918)	₱5,702,456,002

In 2019, the Group also received cash from issuance of stocks to Non-controlling interests amounting to ₱166.91 million (see Note 29).

31. Renewable Energy Act of 2008

On January 30, 2009, Republic Act No. 9513, *An Act Promoting the Development, Utilization and Commercialization of Renewable Energy Resources and for Other Purposes*, otherwise known as the "Renewable Energy Act of 2008" (the "Act"), became effective. The Act aims to (a) accelerate the exploration and development of renewable energy resources such as, but not limited to, biomass, solar, wind, hydro, geothermal and ocean energy sources, including hybrid systems, to achieve energy self-reliance, through the adoption of sustainable energy development strategies to reduce the country's dependence on fossil fuels and thereby minimize the country's exposure to price fluctuations in the international markets, the effects of which spiral down to almost all sectors of the economy; (b) increase the utilization of renewable energy by institutionalizing the development of national and local capabilities in the use of renewable energy systems, and promoting its efficient and cost-effective commercial application by providing fiscal and non-fiscal incentives; (c) encourage the development and utilization of renewable energy resources as tools to effectively prevent or reduce harmful emissions and thereby balance the goals of economic growth and development with the protection of health and environment; and (d) establish the necessary infrastructure and mechanism to carry out mandates specified in the Act and other laws.

As provided for in the Act, Renewable Energy (RE) developers of RE facilities, including hybrid systems, in proportion to and to the extent of the RE component, for both power and non-power applications, as duly certified by the DOE, in consultation with the Board of Investments (BOI), shall be entitled to the following incentives, among others:

i. Income Tax Holiday (ITH) - For the first seven (7) years of its commercial operations, the duly registered RE developer shall be exempt from income taxes levied by the National Government;
ii. Duty-free Importation of RE Machinery, Equipment and Materials - Within the first ten (10) years upon issuance of a certification of an RE developer, the importation of machinery and equipment, and materials and parts thereof, including control and communication equipment, shall not be subject to tariff duties;
iii. Special Realty Tax Rates on Equipment and Machinery - Any law to the contrary notwithstanding, realty and other taxes on civil works, equipment, machinery, and other improvements of a registered RE developer actually and exclusively used for RE facilities shall not exceed one and a half percent (1.5%) of their original cost less accumulated normal depreciation or net book value;
iv. NOLCO - the NOLCO of the RE developer during the first three (3) years from the start of commercial operation which had not been previously offset as deduction from gross income shall be carried over as deduction from gross income for the next seven (7) consecutive taxable years immediately following the year of such loss;
v. Corporate Tax Rate - After seven (7) years of ITH, all RE developers shall pay a corporate tax of ten percent (10%) on its net taxable income as defined in the National Internal Revenue Code of 1997, as amended by Republic Act No. 9337;
vi. Accelerated Depreciation - If, and only if, an RE project fails to receive an ITH before full operation, it may apply for accelerated depreciation in its tax books and be taxed based on such;
vii. Zero Percent VAT Rate - The sale of fuel or power generated from renewable sources of energy, the purchase of local goods, properties and services needed for the development, construction and installation of the plant facilities, as well as the whole process of exploration and development of RE sources up to its conversion into power shall be subject to zero percent (0%) VAT;
viii. Cash Incentive of RE Developers for Missionary Electrification - An RE developer, established after the effectivity of the Act, shall be entitled to a cash generation-based incentive per kilowatt-hour rate generated, equivalent to fifty percent (50%) of the universal charge for power needed to service missionary areas where it operates the same;
ix. Tax Exemption of Carbon Credits - All proceeds from the sale of carbon emission credits shall be exempt from any and all taxes; and
x. Tax Credit on Domestic Capital Equipment and Services - A tax credit equivalent to one hundred percent (100%) of the value of the VAT and custom duties that would have been paid on the RE machinery, equipment, materials and parts had these items been imported shall be given to an RE operating contract holder who purchases machinery, equipment, materials, and parts from a domestic manufacturer for purposes set forth in the Act.

RE developers and local manufacturers, fabricators and suppliers of locally-produced RE equipment shall register with the DOE, through the Renewable Energy Management Bureau (REMB). Upon registration, a certification shall be issued to each RE developer and local manufacturer, fabricator and supplier of locally-produced renewable energy equipment to serve as the basis of their entitlement to the incentives provided for in the Act. All certifications required to qualify RE developers to avail of the incentives provided for under the Act shall be issued by the DOE through the REMB.

32. **Electric Power Industry Reform Act (EPIRA)**

After emerging from the crippling power crisis that occurred in the early 1990s, the Philippine Government embarked on an industry privatization and restructuring program envisioned to ensure the adequate supply of electricity to energize its developing economy. This restructuring scheme is embodied in RA No. 9136, the EPIRA. Approved on June 8, 2001, the EPIRA seeks to ensure quality, reliable, secure and affordable electric power supply; encourage free and fair competition; enhance the inflow of private capital; and broaden the ownership base of power generation, transmission and distribution.

The Government viewed restructuring and reform as a long-term solution to the problems of the power sector. The huge investment requirement for new generation capacity and expansion of the necessary transmission and distribution network was estimated at an annual average of $1.0 billion. Given its own fiscal constraints, the Government recognized the need for greater private sector involvement in the power sector. Even though some private sector participation was successfully introduced earlier between the NPC and private investors, this time, the Government is envisioning addressing the power sector inefficiencies and the monopoly in the generation business. EPIRA mandated the overall restructuring of the Philippine electric power industry and called for the privatization of NPC. The restructuring of the electricity industry calls for the separation of the different components of the power sector, namely: generation, transmission, distribution, and supply. On the other hand, the privatization of the NPC involves the sale of the state-owned power firm’s generation and transmission assets (e.g. power plants and transmission facilities) to private investors. These two reforms are aimed at encouraging greater competition and attracting more private-sector investments in the power industry.

A more competitive power industry will in turn result in lower power rates and a more efficient delivery of electricity supply to end-users.

Specifically, the EPIRA has the following objectives:

- Achieve transparency with the unbundling of the main components of electricity services, which will be reflected in the consumers’ electricity rates;
- Opening up of the electricity market to competition at the wholesale (generation) level to improve efficiency in the operation of power plants and redound to lower electricity prices;
- Enhance further inflow of private capital and broaden ownership base in generation, transmission distribution, and supply of electric power;
- Establish a strong and independent regulatory body that will balance the interest of both the investors by promoting competition through creation of a level playing field and protect the electricity end-users from any market power abuses and anti-competitive behaviors; and
- Accelerate and ensure the total electrification of the country.

33. **Other Material Contracts and Agreements**

Foreign Petroleum Operations

Joint Operating Agreement - Gabon

The Joint Operating Agreement (JOA) establishes the respective rights and obligations of the members of the Consortium with regard to the operations under the EPSC, including the joint exploration, appraisal, development and production of hydrocarbon reserves from the contract area. VAALCO has been appointed as the Operator of the field and shall continue to act as such until such time that all the JV Partners decide to appoint a new Operator from among them.

Crude Oil Sales and Purchase and Services Agreement (COSPA) with Glencore Energy UK Ltd and Mercuria Energy Trading S.A.

In 2015, the JV Partners signed a COSPA with Glencore Energy UK Ltd., a company incorporated in England. The initial agreement was effective from August 1, 2015 to July 31, 2016. There were several extensions until January 31, 2019. In January 2019, the JV Partners entered into a COSPA with Mercuria Energy Trading S.A., a company incorporated in Switzerland. The agreement is effective from February 1, 2019 to January 31, 2020.

Crude Oil Sales and Purchase and Services Agreement (COSPA) with Exxon Mobil Sales and Supply LLC

On December 20, 2019, the JV Partners signed a COSPA with Exxon Mobil Sales and Supply LLC (Exxon), a company incorporated under the laws of the State of Delaware and having its registered office at 251 Little Falls Drive, Wilmington DE 19808. The agreement is effective from February 1, 2020 until January 31, 2021. On December 14, 2020, the first amendment to the COSPA was executed, amending and extending the term of the COSPA with Exxon effective February 1, 2021 until July 31, 2021.

This was further amended on July 2021, effective August 1 2021 to extend the term until January 31, 2022. In January 2022, this was further amended effective February 1, 2022 until July 31, 2022.

Renewable Energy Projects

Revenues from sale of electricity using renewable energy is consummated and recognized over time whenever the electricity generated by the Group is transmitted through the transmission line designated by the buyer, for a consideration.

Set out below is the disaggregation of the Group's revenue from contracts with customers for the years ended December 31:

	2021	2020	2019
Revenue from electricity sales:			
Electricity supply agreement	**₱1,175,250,772**	₱1,044,249,958	₱1,139,162,750
Feed-in-Tariff (FIT)	**724,475,443**	879,290,407	631,944,707
Other revenues - Wheeling charges	**61,981,804**	116,377,508	–
	₱1,961,708,019	₱2,039,917,873	₱1,771,107,457

FIT rate adjustment

On May 26, 2020, the ERC approved Resolution No. 6 series of 2020 approving the adjustment to Feed in Tariff for the years 2016 to 2020 using 2014 as the base year for the consumer price index and foreign exchange. The resolution was published in a newspaper of general circulation on November 17, 2020 and became effective 15 days after.

Total retroactive FIT revenue adjustment recognized in 2020 by PetroSolar measured at present value amounted to ₱132.69 million which will be recovered from TransCo for a period of five (5) years starting 2022. In 2021, PetroSolar recognized additional ₱86.02 million FIT arrears covering the adjustment of the FIT rate for the current year. Interest earned amounted to ₱3.27 million and ₱0.26 million in 2021 and 2020, respectively.

Shareholders Agreement (SHA)

On May 16, 2017, PetroGreen entered into a Shareholders Agreement (SHA) with EEI Power Corporation (EEIPC) and BCPG Wind Cooperatief U.A. (BCPG). The SHA governs the relations of these three companies as shareholders of PWEI and define their respective rights and obligations as such.

Renewable Energy Payment Agreement (REPA)

Consequent to the issuance of FIT COC in its favor, PetroWind entered into a REPA with the National Transmission Corporation (TransCo) on July 30, 2015. Under the REPA, TransCo shall pay the FIT Rate of ₱7.40/kWh for all metered generation of PetroWind for a period of twenty (20) years from start of Commercial Operations.

Joint Venture Agreement (JVA)

On May 19, 2010, PetroEnergy's subsidiary, PetroGreen entered into a JVA with Trans-Asia (now ACEN) and PNOC RC whereby these companies agreed to pool their resources together to form a joint venture company to develop and operate the Maibarara geothermal field.

ESA for MGPP-1 and MGPP-2

On September 16, 2011 MGI executed an Electricity Supply Agreement (ESA-1) with Trans-Asia (now ACEN), wherein MGI agreed to sell to Trans-Asia (now ACEN) the entire generated output of MGPP-1 for a period of 20 years commencing from commercial operations on February 8, 2014. On April 26, 2016, MGI entered into another Electricity Supply Agreement (ESA-2) with Trans-Asia (then renamed as PHINMA Energy Corporation and now ACEN), wherein MGI agreed to sell to PHINMA (now ACEN) the entire generated output of the MGPP-2 for a period of 20 years from start of commercial operations on April 30, 2018.

On August 23, 2019, MGI and PHINMA (now ACEN) executed the Amendment to the Unit 1 ESA and Unit 2 ESA which, among others, extended the effectivity of both ESA-1 and ESA-2 until June 25, 2039.

Renewable Energy Payment Agreement (REPA)

Consequent to the issuance of FIT COC in its favor, PetroSolar entered into a REPA with the TransCo on April 6, 2016. Under the REPA, TransCo shall pay the FIT Rate of ₱8.69/kWh for all metered generation of PSC for a period of twenty (20) years from start of Commercial Operations.

Solar Energy Service Contract (SESC) No. 2017-01-360 – Puerto Princesa, Palawan

The Service Contract for the Puerto Princesa Solar Power Project (PPSPP) was signed by DOE Secretary Alfonso Cusi on February 27, 2017. The PPSPP aims to put up a 10-20 MW off-grid solar hybrid power facility in Puerto Princesa City, Palawan to meet the increasing electricity demand and address the fluctuating electricity situation in the city through solar power.

PetroGreen has secured all local government endorsements needed for eventual facility development. In January 2020, PGEC was among seven (7) pre-qualified bidders for the 20-MW Palawan Main Grid Competitive Selection Process (CSP) of the Palawan Electric Cooperative (PALECO).

On March 12, 2020, PALECO issued a bulletin which states that the submission and opening of bids was postponed until further notice.

On January 18, 2021, PALECO issued a bulletin resuming the Palawan Main Grid 20-MW CSP after a 10-month postponement, with minor revisions to the bid terms as approved by the DOE and the National Electrification Administration (NEA). However, PGEC decided to withdraw from the said bidding process, owing to PALECO's final Terms of Reference (TOR), which severely limit the economic feasibility of PGEC's planned investment.

PGEC is now exploring alternative offtake arrangements for PPSPP.

Wind Energy Service Contract (WESC) No. 2017-09-118 – San Vicente, Palawan

On November 11, 2019, the DOE officially awarded to PetroGreen the San Vicente, Palawan WESC. The WESC, effective October 9, 2019, vests PetroGreen with the rights and responsibilities to harness wind energy and develop and operate the corresponding renewable energy facility in the area. The proposed project is situated in the municipality of San Vicente, Palawan, approximately 130 km north of Puerto Princesa.

Activities for the meteorological mast installation program for the San Vicente Wind Hybrid Power Project (SVWHPP) have been put on-hold due to COVID-19-related travel restrictions. Nonetheless, PGEC has secured on May 07, 2020 a Certificate of Non-Coverage (CNC) from the Department of Environment and Natural Resources (DENR) for the mast installation. PGEC also secured a Special Land Use Permit (SLUP) from the DENR on March 09, 2021 for the mast installation in San Vicente.

In December 2020, PGEC's contractor has mobilized to San Vicente, Palawan to carry out the installation works for the 60-meter meteorological mast to be used for the wind measurement campaign of the SVWHPP. The said mast is expected to be commissioned and turned-over to PGEC in July, 2021. The said mast is currently gathering wind data for two (2) years to assess the long-term wind resource to support a potential wind-hybrid power project in San Vicente.

Offshore Wind Power Projects

In 2021, PGEC secured three (3) new Wind Energy Service Contracts (WESC) from the DOE covering three (3) offshore wind blocks, namely 1) Northern Luzon Offshore Wind Power Project (located offshore Ilocos Norte), 2) Northern Mindoro Offshore Wind Power Project (located offshore Occidental Mindoro), and 3) Easy Panay Offshore Wind Power Project (located offshore Iloilo). These projects will be developed by PGEC alongside a foreign partner.

On December 28, 2021, the DOE issued to PGEC its formal endorsements for NGCP's conduct of the System Impact Studies (SIS) for the three offshore wind blocks. The early issuance will help both DOE and NGCP to plan their grid improvements to accommodate large-scale capacities from these offshore wind projects. PGEC also secured DOE Endorsement to Local Government Units / National Government Agencies for the Northern Luzon project in January 2022.

34. **Other Matters**

On March 11, 2020, the World Health Organization (WHO) officially characterized the COVID-19 outbreak as a global pandemic. In response to this, the Philippine government issued a directive to impose stringent social distancing measures in the National Capital Region (NCR) on March 15, 2020, and subsequently issued Presidential Proclamation No. 929 on March 16, 2020, declaring a State of Calamity. This resulted in the imposition of a six-month community quarantine throughout the island of Luzon and other parts of the country. These community quarantines and restrictions, which lasted until 2021, caused disruptions to businesses and economic activities. Working arrangements, particularly of the Company's business support groups, were affected due to the state-imposed self-quarantine, lockdowns, and curfews.

To mitigate the impact of these disruptions, the management has activated the Crisis Management Team (CMT) to devise alternative working arrangements such as work- from-home and skeletal workforce scheme for its employees. Business support units were equipped with appropriate guidelines and tools to be able to support the operations and ensure business continuity.

The Company recognized the health and business risks posed by the virus to the general public and the need to join the collective effort in mitigating the spread of COVID-19. In the face of this global crisis, the Company remains collected and vigilant as it operates and maintains mitigation efforts to help safeguard the health and safety of its stakeholders. The Company has taken measures to manage the risks and uncertainties brought about by the outbreak and will continue to monitor the situation. Considering the evolving nature of this outbreak, the Company is continuously assessing at this time the impact to its financial position, performance and cash flows in 2022.

SGV
Building a better working world

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INDEPENDENT AUDITOR'S REPORT
ON SUPPLEMENTARY SCHEDULES

The Board of Directors and Stockholders
PetroEnergy Resources Corporation
7th floor, JMT Building, ADB Avenue
Ortigas Center, Pasig City

We have audited in accordance with Philippine Standards on Auditing, the consolidated financial statements of PetroEnergy Resources Corporation and its subsidiaries (the Group) as at and for the years ended December 31, 2021 and 2020, and for each of the three years in the period ended December 31, 2021 and have issued our report thereon dated April 21, 2022. Our audits were made for the purpose of forming an opinion on the basic financial statements taken as a whole. The schedules listed in the Index to the Supplementary Schedules are the responsibility of the Group's management. These schedules are presented for purposes of complying with the Revised Securities Regulation Code Rule 68 and are not part of the basic financial statements. These schedules have been subjected to the auditing procedures applied in the audit of the basic financial statements and, in our opinion, fairly state, in all material respects, the financial information required to be set forth therein in relation to the basic financial statements taken as a whole.

SYCIP GORRES VELAYO & CO.

Ana Lea C. Bergado

Ana Lea C. Bergado
Partner
CPA Certificate No. 80470
Tax Identification No. 102-082-670
BOA/PRC Reg. No. 0001, August 25, 2021, valid until April 15, 2024
SEC Partner Accreditation No. 0660-AR-4 (Group A)
October 22, 2019, valid until October 21, 2022
SEC Firm Accreditation No. 0001-SEC (Group A)
Valid to cover audit of 2021 to 2025 financial statements of SEC covered institutions
BIR Accreditation No. 08-001998-063-2020, November 27, 2020, valid until November 26, 2023
PTR No. 8853473, January 3, 2022, Makati City

April 21, 2022

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INDEPENDENT AUDITOR'S REPORT ON
COMPONENTS OF FINANCIAL SOUNDNESS INDICATORS

The Board of Directors and Stockholders
PetroEnergy Resources Corporation
7th floor, JMT Building, ADB Avenue
Ortigas Center, Pasig City

We have audited in accordance with Philippine Standards on Auditing, the consolidated financial statements of PetroEnergy Resources Corporation and its subsidiaries (the Group) as at December 31, 2021 and 2020 and for each of the three years in the period ended December 31, 2021, and have issued our report thereon dated April 21, 2022. Our audits were made for the purpose of forming an opinion on the basic financial statements taken as a whole. The Supplementary Schedule on Financial Soundness Indicators, including their definitions, formulas, calculation, and their appropriateness or usefulness to the intended users, are the responsibility of the Group's management. These financial soundness indicators are not measures of operating performance defined by Philippine Financial Reporting Standards (PFRS) and may not be comparable to similarly titled measures presented by other companies. This schedule is presented for the purpose of complying with the Revised Securities Regulation Code Rule 68 issued by the Securities and Exchange Commission, and is not a required part of the basic financial statements prepared in accordance with PFRS. The components of these financial soundness indicators have been traced to the Group's consolidated financial statements as at December 31, 2021 and 2020 and for each of the three years in the period ended December 31, 2021 and no material exceptions were noted.

SYCIP GORRES VELAYO & CO.

Ana Lea C. Bergado

Ana Lea C. Bergado
Partner
CPA Certificate No. 80470
Tax Identification No. 102-082-670
BOA/PRC Reg. No. 0001, August 25, 2021, valid until April 15, 2024
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PTR No. 8853473, January 3, 2022, Makati City

April 21, 2022

PETROENERGY RESOURCES CORPORATION AND SUBSIDIARIES

SUPPLEMENTARY INFORMATION AND DISCLOSURES REQUIRED ON REVISED SRC RULE 68

DECEMBER 31, 2021

Philippine Securities and Exchange Commission (SEC) issued the revised Securities Regulation Code Rule SRC Rule 68 which consolidates the two separate rules and labeled in the amendment as "Part I" and "Part II", respectively. It also prescribed the additional information and schedule requirements for issuers of securities to the public.

Below are the additional information and schedules required by Revised SRC Rule 68 that are relevant to the Group. This information is presented for purposes of filing with the SEC and is not required part of the basic financial statements.

Schedule A. Financial Assets

The Group is not required to disclose the financial assets in equity securities as the total financial assets at fair value through profit and loss securities amounting to ₱7.587 million do not constitute 5% or more of the total current assets of the Group as at December 31, 2021.

Schedule B. Amounts Receivable from Directors, Officers, Employees, Related Parties and Principal Stockholders (Other than Related Parties)

As of December 31, 2021, there are no amounts receivable from directors, officers, employees, related parties and principal stockholders that aggregates each to more than ₱100,000 or 1% of total assets whichever is less.

Schedule C. Amounts Receivable from Related Parties which are Eliminated during the Consolidation of Financial Statements

The following is the schedule of receivables from related parties, which are eliminated in the consolidated financial statements as at December 31, 2021:

Name and Designation of debtor	Balance at beginning of period	Additions	Amounts Collected	Amounts written off	Not Current	Balance at end of period
PetroGreen Energy Corporation	₱32,078	₱2,724,221	₱2,644,989	₱–	₱–	₱111,310
Maibarara Geothermal, Inc.	732,221	4,106,886	4,829,578	–	–	9,529
PetroSolar Corporation	66,798	3,596,299	3,653,568	–	–	9,529
	₱831,097	₱10,427,406	₱11,128,135	₱–	₱–	₱130,368

Please refer to Note 25 of the Consolidated Financial Statements.

Schedule D. Long-term Debt

Please refer to the Consolidated Audited Financial Statement, Note 17 for details of the loans.

Schedule E. Indebtedness to Related Parties (Long-Term Loans from Related Companies)

The Group has no outstanding long-term indebtedness to related parties as of December 31, 2021.

Schedule F. Guarantees of Securities of Other Issuers

The Group does not have guarantees of securities of other issuers as of December 31, 2021.

Schedule G. Capital Stock

Title of issue	Number of shares authorized	Number of shares issued and outstanding as shown under related balance sheet caption	Number of Shares reserved for options, warrants, conversion and other rights	Number of shares held by related parties	Directors, Officers and Employees	Others
Common Shares	700,000,000	568,711,842	–	165,468,725	5,855,751	397,387,366

PETROENERGY RESOURCES CORPORATION AND SUBSIDIARIES

SCHEDULE OF FINANCIAL SOUNDNESS INDICATORS
AS OF DECEMBER 31, 2021 and 2020

Financial Soundness Indicators
Below are the financial ratios that are relevant to the Group for the year ended December 31, 2021 and 2020:

Financial ratios		**2021**	2020
Current ratio (under page 31, KPI)	Total current assets / Total current liabilities	**1.96:1**	1.83:1
Acid test ratio	Total current assets – inventories – other current assets / Total current liabilities	**1.35:1**	1.24:1
Solvency ratio	After tax net profit + depreciation / Long-term + short-term liabilities	**0.24:1**	0.21:1
Debt-to-Equity Ratio (under page 31, KPI)	Total liabilities / Total stockholder's equity	**0.59:1**	0.71:1
Asset-to-Equity Ratio (under page 31, KPI)	Total assets / Total stockholder's equity	**1.59:1**	1.71:1
Interest rate coverage ratios	Earnings before interest and taxes (EBIT) / Interest expense*	**3.16:1**	2.78:1
Return on equity	Net income / Average shareholder's equity	**8.24%**	8.56%
Return on assets	Net income / Average assets	**5.00%**	4.83%
Return on revenue	Net income / Total revenue	**27.47%**	27.70%
Earnings per share	Net income / Weighted average no. of shares	**₱0.5723**	₱0.5616
Price Earnings Ratio	Closing price / Earnings per share	₱7.08	₱6.66

(Forward)

Long term debt-to-equity ratio	Long term debt / Equity	**0.44:1**	0.55:1
EBITDA to total interest paid	EBITDA** / Total interest paid	**4.94**	4.23

**Interest expense is capitalized as part of the construction-in-progress account under PPE.*

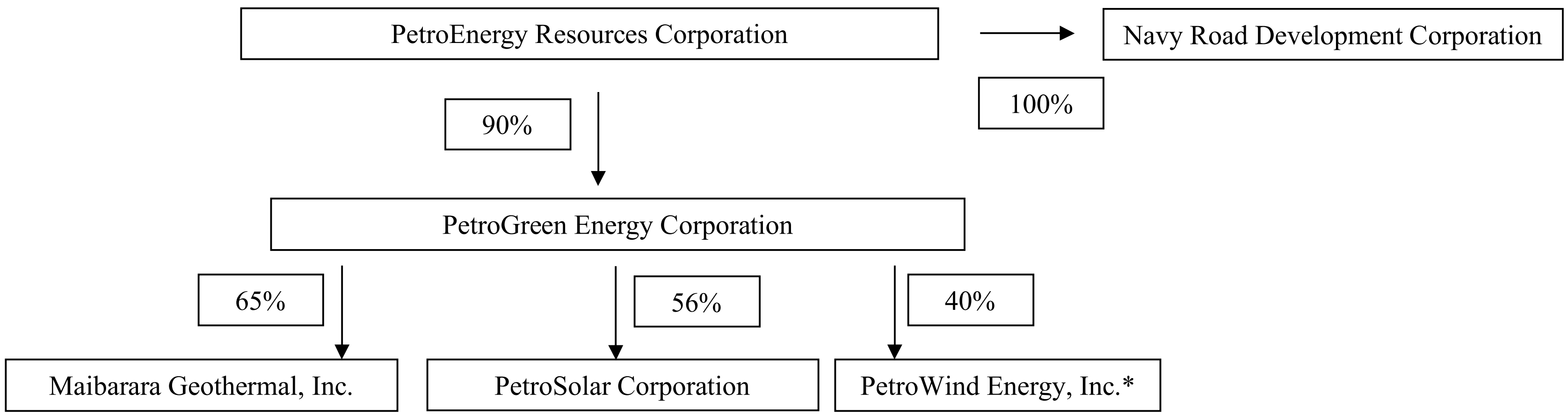
***Earnings before interest, taxes, depreciation and amortization (EBITDA)*

PETROENERGY RESOURCES CORPORATION AND SUBSIDIARIES
MAP OF RELATIONSHIPS OF THE COMPANIES WITHIN THE GROUP

Group Structure
Below is a map showing the relationship between and among the Group and its subsidiaries as of December 31, 2021:

PETROENERGY RESOURCES CORPORATION

GROUP STRUCTURE



*Investment in a joint venture.

PETROENERGY RESOURCES CORPORATION AND SUBSIDIARIES
INDEX TO THE SUPPLEMENTARY SCHEDULES